## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						30 - 045 - 21408 5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM 03017		
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEP	N, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
DR. TYPE OF WORK DR. TYPE OF WELL	DEEPEN  PLUG BAC			ACK 🗆	Huerfano Unit			
OIL (		SINGLE X MULTIPLE ZONE						
2. NAME OF OPERATOR			CCENTE			Huerfano Unit		
El Paso Natura  3. Address of Operator	ral <u>Gas Company</u>	7		/ctilly	tn7	9. WELL NO.		
			7401			257 10. FIELD AND POOL, OR WILDCAY		
4. LOCATION OF WELL (I	Report location clearly an	d in accordance with	7401 accordance with any State requirements 5 1974			Angel Peak Gallup Ext.		
are burree.		1840'	1010111 10 401111			11. SEC., T., R., M., OR ELE. AND SURVEY OR AREA		
At proposed prod. 20	OIL CON. COM.			3	Sec. 36, T-2 NMPM	7-N, R-10-W		
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	ABEST TOWN OR POST	OFFICE	•		12. COUNTY OR PARIS	SH 13. STATE	
15. DISTANCE FROM PROF	OSED.		16. NO. OF ACRES IN LEASE   17.			San Juan	NM	
LOCATION TO NEARES PROPERTY OR LEASE	,	16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 O		320.00		
(Also to nearest dr 18. DISTANCE FROM PRO		19. PROPOSED DEPTH		20. вота	RY OR CABLE TOOLS			
TO NEAREST WELL, I OR APPLIED FOR, ON TE								
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			. 0180		1 10	Rotary 22. APPROX. DATS WORE WILL START*		
6492'GL					÷			
23.		PROPOSED CASIN	G AND	CEMENTING PROGE	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8''	24.0	. 1	200'		183 cu.ft. to circulate		
7 7/8'' 4 1/2''		10.5#		6180'	1174 cu.ft 2 stages			
						•		
<b>Production</b> Ca	asing cement:					. 2		
1st stage - 80	04 cu. ft. to cove	r Mesa Verda	o fori	mation				
1st stage - 804 cu.ft. to cover Mesa Verde formation. 2nd stage - 370 cu.ft. to cover Ojo Alamo formation.								
-ma stage of outst. to cover ojo manio formation.								
Selectively pe	erforate and sand	lwater fractu	re th	e Gallup forma	tion.			
The W/2 of S	ection 36 is dedi	cated to this	well.		<u>.</u>	e de la companya de La companya de la companya de l	Ž.	
				,		, a · · · · 4		
					3			
					adam.		er ef	
					j v.s	350-36	2.1	
							••	
N ABOVE SPACE DESCRIB- cone. If proposal is to reventer program, if an	E PROPOSED PROGRAM: If drill or deepen directionary.	proposal is to deepe ally, give pertinent	en or pl data or	ug back, give data on p n subsurface locations a	present prod ind measure	uctive zone and propo d and true vertical dep	sed new productive ths. Give blowout	
4.	1 2	<u> </u>						
BIGNED JUL -	1 _ 2002 10	TITL	.E	Drilling C	lerk	bate Janu	ary 14, 1974	
(This space for Fede	eral or State office use)							
PERMIT NO.				APPROVAL DATE				
CONDITIONS OF APPROV	VAL, IF ANY :	TITL	.t			DATE		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Supersedes C., 28 Effective 1-1-63

Effective 1-1-63 All distances must be from the outer boundaries of the Section Operator EL PASO MATURAL GAS COMPANY Well No. HUERFAIIO UNIT (Ni-03017)Unit Letter Section 257 Township Range County 36 27-11 1.0-W Artual Footage Location of Well: SAN JUAN HORTH feet from the 1840 line and Ground Lyvel Elev. feet from the EST Producing Formation Pool 6492 GALLUP Dedicated Acreage: AUGEL PEAK GALLUP EXTENSION 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat 320.00 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereast 3. If more than one lease of different ownership is dedicated to the well, have the interests of all day 15 1974 dated by communitization, unitization, force-pooling.ctc? OIL CON. COM. Yes If answer is "yes," type of consolidation \_\_\_\_ No DIST. 3 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Trilling Clurk Position 1 Peso Natural Cas Company 1840 Company SECTI -36 1114-03017 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and balief. Date Jarveyed Maida 11, 1973 Hegistered Egitesis And the second s 2410 2642