STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

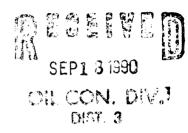
GARREY CARRUTHERS

POST OFFICE BOX: 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEX CO 87504 (505) 827-5830

September 12, 1990

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield



Administrative Order NSL-2858

Dear Ms. Bradfield:

Reference is made to your application dated August 9, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing Huerfano Unit NP Well No. 257 which was drilled in 1974 and completed in the Angel Peak Gallup Associated Pool at a standard gas well location 1840 feet from the North and West lines (Unit F) of Section 36, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Gallup zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, the W/2 of said Section 36 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 DIO HIPAZOS DOAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Vale: 3-29-90
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DMC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 8-10-90
for the Mendian Oil men truerfond but # 257
F-36-271/00 and my recommendations are as follows:
Afgeore your the Co. showing haderly
At Hall and development
Yours truly,
Fine Brok

August 9, 1990

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503



RE: Huerfano Unit NP #257 1840'FNL, 1840'FWL Section 36, T-27-N, R-10-W San Juan, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit NP #257 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1840'FNL, 1840'FWL, Section 36, T-27-N, R-10-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

May Stadfield

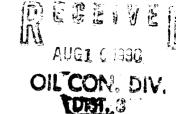
Peggy Bradfield

encl. WAIVER

application for a non-standard location for their Huerfano Unit NP #257 as proposed above.

By: ______ Date: _____

xc: Meridian Oil Inc. Amoco Production Co. Conoco, Inc. Hondo Oil & Gas Co.



Huerfano Unit NP #257 1840'FNL, 1840'FWL Section 36, T-27-N, R-10-W San Juan, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499

Amoco Production Co. P.O. Box 800 Denver, CO 80201

Conoco, Inc. P.O. Box 2197, O/A Bldg. Houston, TX 77252-2197

Hondo Oil & Gas Co. P.O. Box 2208 Roswell, NM 88202-2208

Med heed

Peggy Bradfield August 9, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

EL PASO NATURAL GAS COMPANY

Well Name

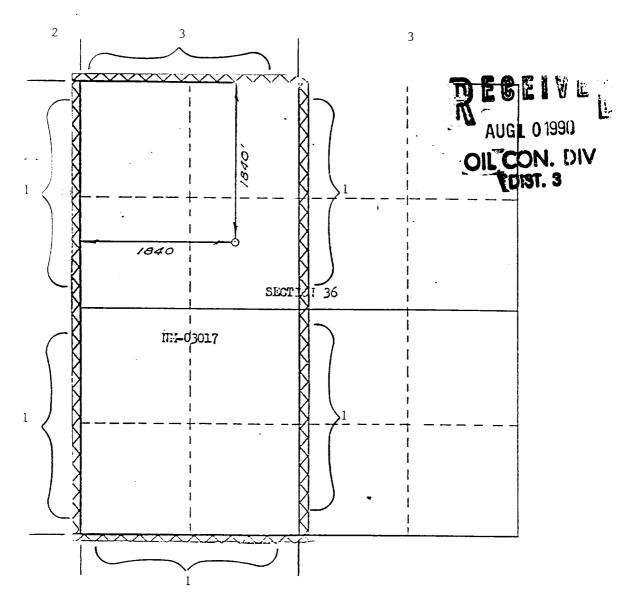
Huerfano Unit NP #257

Footage

1840' FNL; 1840' FWL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 36 Township 27N Range 10W



Remarks_	1)	El Paso Natural Gas Co.						
_	2)	Meridian Oil Inc.						
	3) Amoco Production Co.							
_		Conoco, Inc.						
		Hondo Oil & Gas Co P.O. Box 2208, Roswell, NM 88202-2208						
****		Meridian Oil Inc.						

35. LIST OF ATTACHMENTS

Johnson and Goodwin

(Rev. 5-63)			1 K 2 1 T T T	- c-	A T-C		IDMITT 1	N 21101	LICATE.		_		
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	DLIA		OLOGIC				OR		tructions or everse side)			TION AND SERIAL NO	
WELL CO	OMPLETIC	N O	R RECC	MPLE	TION	REPOR	TAI	ND L	OG*	6. IF INDIA	N, ALL	OTTEE OR TRIBE NAME	
ia. TYPE OF W		WELL	WELL	X	DRY _	Other				7. UNIT AG	REEMEN	T NAME	
b TYPE OF CO	MPLETION:	DEEP- (~	T PLEG		IFF.					Huerfar	ıo Un	it	
WELL X	OVER	EN L	BACK		ESVR.	Other				S. FARM OF			
El Paso Na	itural Gas	Comp	any							Huerfar	io Un	it MP	
3. ADDRESS OF OR										257			
P. O. Box	990, Fam	ingto	on, NM	8740	1	ny State requirements)*				_ 1	10. FIELD AND POOL, OR WILDCAT		
At surface	1840'N, 1			accoraan	ice with (ny State requirements)*				Angel I	<u>'eak</u>	Gallup Ext.	
At top prod. 1	nterval reported									OR ARE	, к., м., , Т_	OR BLOCK AND SURVEY 27-N, R-10-W	
At total depth										N.M.P.N	í.	27-N, R-10-W	
				14.	PEBMIT N).	DATI	ISSUED		12. COUNTY PARISH		13. STATE	
15. DATE SPUDDED	16. DATE T.). REACH	ED 17 DA	TE COMPL	Pendu	to ared \ I				San Jua	ın	New Mexic	
04-07-74	04-15		i _	9-18-7		prod.)		evations 1921 (RT, GR, ETC.)*	19.	ELEV. CISINGHEAD	
20. TOTAL DEPTH, MI			K T.D., MD		22. IF MI	LTIPLE COM		23. 1	NTERVALS	ROTARY TO	ols	CAPLE TOOLS	
6183'		6164'				MANY*		D	RILLED BY	0-6183	ſ		
24. FRODUCING INT		is comp	LETION-TO	P. EOTTON	I, NAME	MD AND TV	D) *	<u> </u>			25	. WAS DIRECTIONAL	
5844-6106'	(GL)											NO NAME	
26. TYPE ELECTRIC		8 RUN									27. W	AS WELL CORED	
<u>IES;</u> FDC-G	R										<u> </u>	No	
CASING SIZE	WEIGHT, I	B./FT.	CAS DEPTH S			port all str	ngs set		EMENTING	BECORE			
8 5/8"	24#		208'		12	/4"			1. ft.	RECORD		AMOUNT PULLED	
4 1/2"	10.5#		6183'		$-\frac{12}{7}$	7/8"			i. ft.		——i		
							_						
29.												 -	
SIZE	TOP (MD)	-,	R RECORI		CEMENT*			30.		TUBING RECORD			
			(.45)	- SACKS (LEMENT	SCREEN	(MD)	2 3/	ſ	6130 t	(D)	PACEZIL SET (MD)	
		_				ļ		2 3/	-	0130			
31. PERFORATION BE	CORD (Interval,	size and	l number)			82.	A	ID, SHO	T, FRACT	URE, CEMEN	T SQUI	EEZE, ETC.	
5844', 5866', 5948', 6008', 6026', 6048', 6076', 6104', 6106' with 1 shot per				DEPTH INTERVAL (MD) AMO				DUNT AND KIND OF MATERIAL USED 000# sand, 100,000 gal wt					
											zone.	4', 0100'	with
						! 							
33.•						DUCTION							
ATE FIRST PRODUCT	TION PRO			Flowing, (gas lift, p	umping—si	ze and t	ype of pr	ump)	WELL	STATUS	(Producing or	
ATE OF TEST	HOURS TESTE		lowing	Dage	20						hüt-I	In	
09-18-74	3 hour		3/4'' va	TEST	'N. FOR PERIOD	OIL—BBI	•	GAS-	MCF.	WATER-BBL	. (GAS-OIL RATIO	
LOW. TUBING PRESS.	CASING PRESS	CRE C.	ALCULATED	OIL-		GAR	MCF.	<u> </u>	WATER-	1.50	011.05		
SI 452	SI 62'	7	4-HOUR RAT	E		. 1		F/D-A		-B&L.	OIL GR.	AVITY-API (CORR.)	
4. DISPOSITION OF	AS (Sold, used)	or fuel, v	ented, etc.)	<u>'</u>			- 1.10	- , D A	<u>γ </u>	TEST WITNES	SED PT		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Irilling Clerk September 25, 19 DATE

^{*(}See Instructions and Spaces for Additional Data on Reverse Side)

WELL LOCATION AND A CREAGE DEDICATION PLAT

Forn C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	ET DADO MARIE	17 -10	Leas		the Section	·	
Unit Letter		AL CAS COMPANY	I	UERFANO UNIT	(N:	M-03017)	Well No. 257
F	Section 36	Township 27-N		Range 10-W	County	SAN JUAN	231
Actual Footage L		NORTH					
Ground Level Ele	feet from the ev. Producing F	line cond	1		t from the	EST	line
6492	1	land Coal	P o ol	asin			Dedicated Acreage:
1. Outline	the acreage dedi	cated to the subject we	1		r hachure	marks on the	320.00 Acres
							ereof (both as to working
3. If more a dated by	than one lease of communitization,	different ownership is unitization, force-pooli	dedic	ited to the well, l	have the i	nterests of	all owners been consoli-
Yes	-No If	answer is "yes," type o	f con	olidation		- Unitizati	lon
If answe	r is "no," list the	e owners and tract desc	riptic	is which have ac	tually hee		ted. (Use reverse side of
this form	it necessary.)	1	<u> </u>				ted. (Use reverse side of
forced-po	poling, or otherwis	gned to the well until all e)or until a non-standard	inter duni:	ests have been c	onsolidate	ed (by comm	nunitization, unitization, approved by the Commis-
sion.					i interest	s, has been a	approved by the Commis-
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		<u> </u>				Nome	
			, _	-		Regula Position	tory Affairs
16	40	K)		·		El Paso	Natural Cas Company
1	1	Ŋ				Company July 2	6, 1990
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]	11.7-0,017	K		i i			ertify that the well location
]	<u> </u>	K		1			is plot was plotted from field tual surveys made by me or
]		K		1		under my su	pervision, and that the same
	1	K		1		is true and knowledge a	correct to the liest of my
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