

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-03017																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. REVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Huerfano Unit																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Huerfano Unit NP																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840'N, 1840'W At top prod. interval reported below At total depth		9. WELL NO. 257																			
14. PERMIT NO. 30-045-21408		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
DATE ISSUED JAN 28 1991		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 36, T-27-N, R-10-W																			
15. DATE SPUDDED 04-07-74		12. COUNTY OR PARISH San Juan																			
16. DATE T.D. REACHED 04-15-74		13. STATE NM																			
17. DATE COMPL. (Ready to prod.) 10-31-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6492' CL																			
19. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6183'		20. TOTAL DEPTH, MD & TVD 2260'																			
21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY yes																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2092-2236')		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL		27. WAS WELL CORRED no																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
2092-2113', 2120-34', 2196-2202', 2228-36'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 2220' 500																					
35. LIST OF ATTACHMENTS none																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Affairs DATE 12-14-90																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
<i>FrT.</i> Pictured Cliffs Mesa Verde Point Lookout Gallup	<i>2018</i> 2243' 3815' 4701' 5832'	3815' 4701' 5832' 6183'	Br-Gry, fine grn, tight ss. Light gry, med-fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.intersed sh	<i>FrT.</i> Pic.Cliffs Mesa Verde pt.Lookout Gallup	<i>2018</i> 2243' 3815 4701 5832	