

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 23 4:11:31

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

RECEIVED

FEB 28 1994

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 990'FEL Sec.36, T-27-N, R-10-W, NMPM

5. Lease Number
NM-03017
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit
8. Well Name & Number
Huerfano Unit 258
9. API Well No.
10. Field and Pool
Basin Ft Coal/
Fulcher Kutz PC
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

02-11-94 MOL&RU. Blow down. TOO H w/2 3/8" tbg. Ran scraper to 5682'. Set cmt ret @ 5658'. PT tbg 3000#, ok. Est inj rate.

02-12-94 Est inj rate. Spot 67 sx Class "B" neat cmt. Left 5 sx cmt on top of ret. Pull up to 5532'. Spot 27 bbl 8.4# 40 vis mud 5532'-3859'. Pull up to 3859'. Spot 12 sx Class "B" neat cmt 3859-3700'. Pull up. Spot 23 bbl 8.4# 40 vis mud 3551-2284'. Pull up to 2281'. Set CIBP @ 2281'. PT 1000#. ok. Ran GSL-CBL & DCL. Land tbg @ 2251'. Released rig.

02-13-94 MOL&RU. ND WH. NU BOP. Roll hole w/KCl wtr. PT csg 1000#, ok. TOO H w/tbg. Perf Pictured Cliffs 2248-55' w/1 spf. Perf Fruitland Coal 2228-33' and 2181-89' w/4 spf. Set RBP @ 1882'. BD perms w/2000 gal 15% acid. Set pkr @ 2007'.

02-14-94 Frac Pic. Cliffs & lower FritlCoal w/17,556 gal gel and 100,000# 20/40 sand. SI for gel break. Flow back frac.

02-15-94 Flow back after frac. TOO H w/pkr. Set RBP @ 2160'. PT 1000#, ok. Perf upper Fruitland 2090-2123' w/4 spf. Set pkr @ 1791'. BD w/1000 gal acid. Set pkr @ 2007'.

02-16-94 Frac upper Fruitland w/65,000# 20/40 sand and 12,222 gal gel. SI for gel break. Flow back after frac.

02-17-94 Flow back after frac. TOO H w/pkr. Blow w/air.

02-18-/20 Blow w/air.

02-21-94 Ran after frac GR log 2267-1800'. Ran 70 jts 2 3/8". 4.7# J-55 tbg landed @ 2211'. ND BOP. NU WH. Released rig.

14. I hereby certify that the foregoing is true and correct. ACCEPTED FOR RECORD

Signed Steven Stahl Title Regulatory Affairs Date 2/21/94

FEB 24 1994

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

FARMINGTON DISTRICT OFFICE

BY _____ Date _____

NMCOB