## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back
Submit to Appropriate District Office
5 Copies

PO Box 2088, Sant	D E 6			, -	VM 87504-20	000			NDED REI
<u>I.</u>	REQ	UEST FOR	ALLOWA	ABLE AND	<b>AUTHORIZ</b>	ATION T	TD ANIGH	AMME	
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		NM 87499				-		14538 eason for Filing Co	,d,
<sup>4</sup> API Number				5 P	ool Name		CO - 7/11/96		
30-045-21409			BASIN (FRUITLAND COAL)			* Pool Code 71629			
Property Code			<sup>8</sup> Property Name						
007139		39		HUERF	REANO UNIT		→ Well Number #258		
II. 10 Surfa	ce Locatio	on						#2J0 	
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<sup>2</sup> Lse Code			<u> </u>					Dast West Line	County
Est Code		Producing Method Co	ode 14 Gas C	onnection Date	3 C-129 Permit	Number © C	-129 Effective Da	ate	
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