# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Wel		
		5.	Lease Number
		7.7	NM-03017
. <b>Type of Well</b> GAS		6.	If Indian, All. or Tribe Name
Name of Operator		7.	Unit Agreement Name Huerfano Unit
BURLINGTON RESOURCES OF			
12300RCLS OIL	& GAS COMPANY	8.	Well Name & Number
Address & Phone No. of Opera	ator		Huerfano Unit #258
PO Box 4289, Farmington, NM	4 87499 (505) 326-9700	9.	<b>API Well No.</b> 30-045-21409
Location of Well, Footage, S		10.	Field and Pool
990'FSL, 990'FEL, Sec.36, T-	-27-N, R-10-W, NMPM	11.	Basin FTC/Fulcher I County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO IN  Type of Submission  _X_ Notice of Intent  Subsequent Report  Final Abandonment	Type of Ac  X Abandonment Recompletion Plugging Back Casing Repair Altering Casing	tion Change of P1 New Construc _ Non-Routine Water Shut o	ans tion Fracturing ff
	Other -		
B. Describe Proposed or Comp	pleted Operations		
procedure and wellbore	e diagram. The deadline	345678g	
4. I hereby certify that the		RECON 3	1475 (67)
4. I hereby certify that the igned May all	e foregoing is true and	RECON 3	te 11/15/00

### Huerfano Unit #258 Basin Fruitland Coal / Fulcher Pictured Cliffs AIN #4507902/03

990' FSL and 990' FEL, Section 36, T-27-N, R-10-W Latitude:36 31.6206'/Longitude: -107 50.4594' San Juan Co., New Mexico PLUG & ABANDONMENT PROCEDURE 11/10/00

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary.
- 2. ND wellhead and NU BOP, test BOP. TOH and tally 70 joints 2-3/8" tubing (SN 1 joint off bottom, set at 2211'); visually inspect the tubing. If necessary LD and PU workstring.
- 3. Plug #1 (Pictured Cliffs and Fruitland Coal, 2281' 1935'): TIH and tag CIBP at 2281' or as deep as possible. Pump 30 bbls water down tubing. Mix 53 sxs cement and spot a plug to fill Pictured Cliffs and Fruitland Coal perforations and cover tops. PUH and WOC. TIH and tag cement. Load well with water and circulate clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. PUH to 1520'.
- 4. Plug #2 (Kirtland and Ojo Alamo top, 1520' 1245'): Mix 25 sxs cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. TOH with tubing.
- 5. Plug #3 (Nacimiento top and 8-5/8" casing shoe, 320' Surface): Perforate 3 HSC squeeze holes at 320'. Establish circulation out bradenhead valve. Mix and pump approximately 120 sxs cement down the 4-1/2" casing from 258' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.

6. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended

Approval:

Operations Engineer: Joe Michetti

Office: 326-9764 Pager: 564-7187

Sundry Required:

# Huerfano Unit #258

#### Current

AIN #4507902/03

Basin Fruitland Coal / Fulcher Pictured Cliffs

SE, Section 36, T-27-N, R-10-W, San Juan County, NM Lat: 36 31.6206' / Long: -107 50.4594'

Today's Date: 11/10/00 8-5/8" 24#, J-55 Casing set @ 208' 183 cf cement (Circulated to Surface) Spud: 3/26/74 Gallup Comp. 11/29/74 12-1/4" hole PC/FTC Comp: 2/21/94 Elevation: 6946' GL Well History Nacimiento @ 270' Feb '94: Re-Completion: Plug the Ga lup perforations and cover the Mesaverde top. Ran CBL and PT casing to 1000#; perforate Pictured Cliffs and Fruitland coal zones; acidize and frac in two stages; clean out and blow well, test each zone with a packer; land tubing. TOC @ 1115' (CBL, 1994) Ojo Alamo @ 1295' 2-3/8" Tubing set at 2211' Kirtland @ 1470' (70 jts, with SN 1 joint off bottom) Fruitland Coal Perforations: Fruitland Coal @ 1985' 2090' - 2233' Pictured Cliffs Perforations: 2248' - 2255' Pictured Cliffs @ 2244' CIBP @ 2281' (1994) DV Tool @ 2285' Cmt with 363 cf TOC 3509' @ (Calc, 75%) mmmmm Cement plug from 3859' to 3700', 12 sxs. (Feb '94) Mesaverde @ 3806'

Gallup @ 5722'

7-7/8" Hole

TD 6715'

**PBTD 6691'** 

Cement plug with CR at 5658', 62 sxs below retainer and 5 sxs above. (Feb '94)

Gallup Perforations: 5734' – 6090'

4-1/2" 10.5#, J-55 Casing Set @ 6153' Cemented with 803 cf

## Huerfano Unit #258

#### Proposed P &A AIN #4507902/03

#### Basin Fruitland Coal / Fulcher Pictured Cliffs

SE, Section 36, T-27-N, R-10-W, San Juan County, NM Lat: 36 31.6206' / Long: -107 50.4594'

