Form	9-331
(Mav	1963)

UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) **UNITED STATES**

	Form .	pprov	ed.		
	Budge	Bure	au No.	42-121	12
5. LEASE	DESIG	NATION	AND 8	ERIAL N	0.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 0105

GEOLOGICAL SURVEY

SHNDRY	NOTICES	AND	REPORTS	ON	WFILS
JULYDINI	11011663	77170		\sim 1.4	**

(Do not use this torm for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

		osc militarion for a same proposado,	
1.			7. UNIT AGREEMENT NAME
	OIL GAS WELL	OTHER	Huerfano Unit
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	El Paso Nati	ral Gas Company	Huerfano Unit
3.	ADDRESS OF OPERATOR		9. WELL NO.

P. O. Box 900, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1460'N, 800'W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6412'_GL

255 10. FIELD AND POOL, OR WHEDCAT Angel Peak Gallup Ext.
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-27-N, R-9-WN.M.P.M.
12. COUNTY OR PARISH | 13. STATE

San Juan New Mexico

16.

(Other)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE ABANDON* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF: WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT* (Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-28-74 T.D. 6106'. Ran 187 joints. 4 1/2" 10.5#, K-55 production casing, 6093' set at 6106'. Float collar set at 6090', stage tool set at 2276'. Cemented first stage with 813 cu. ft. cement, second stage with 412 cu. ft. cement. WOC 18 hours. Top of cement at 1300'.
- 7-23-74 P.B.T.D. 6090'. Tested casing to 4000#, O.K. Perfed 5784', 5812', 5848', 5894', 5924', 5958', 5992', 6050' and 6054' with one shot per zone. Fraced with 96,000# 20/40 sand and 98,490 gallons treated water. Dropped no balls. Flushed with 3864 gallons water.



JUL 3 0 1974 U. S. GEOLOGICAL SURVEY

		42.20		
18. I hereby certify that the foregoing is true and correct SIGNED	ct TITLE	Drilling Clerk	DATE	July 24, 1974
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	•	DATE	

*See Instructions on Reverse Side