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- }	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST F	OR ALLOWABLE AND	Ellocate Tolors
t	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	s O
	LAND OFFICE			Palatina (1)
	TRANSPORTER GAS			(MAR 5 1970)
ł	OPERATOR			men a ser .
	PRORATION OFFICE			OIL CON. CL
- 1	Operator	0		DIST. 3
	El Paso Natural Gas Company			
	PO Box 990, Farming	ton, NM 87401		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		om Huerfano Unit
	Recompletion	Oil Dry Gas Casinghead Gas Condens	FF "-3"	
-	Change in Ownership	Casinghead Gas Condens	idle	
	If change of ownership give name and address of previous owner			
	•			
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
	Huerfano Unit NP	255 Angel Peak G	allup Ext. State, Federaly	NM 01051
	Location		_	
	Unit Letter E : 146	O Feet From The North Line	and 800 Feet From Th	• West
Line of Section 31 Township 27N Range 9W , NMPM, San Juan				Juan County
	Line of Section 31	iship Z714	3,,	
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	d convoletie form is to be cent!
Name of Authorized Transporter c: Oil or Condensate				
	El Paso Natural Gas	Company	PO Box 990. Farming Address (Give address to which approve	d copy of this form is to be sent)
	El Paso Natural Gas		PO Box 990, Farming	į.
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	give location of tanks.	E 31 27N 9W		
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Festy.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Elevations (Dr., RAB, R1, GR, etc.)			
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	2,2000 2,700000		DEPTH SET	SACKS CEMENT
	HOLE SIZE	CHSING Q 105 INS		
	THE DATE AND DESCRIPTION OF	DP ALLOWARIE (Test must be as	1 fter recovery of total volume of load oil a	nd must be equal to or exceed top allou-
able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	I doing Pieseme		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Metadi Fiod, 1441-Mot / D			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			211 22112	TION COMMISSION
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			APPROVED MAR 5 1976 , 19	
	above is true and complete to the	e best of my knowledge and belief.	11.	
, in the second			TITLE SUPERVISOR DIST. #3	

(Signature)

(Title)

(Date)

Drilling Clerk

March 4, 1976

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.