

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver OD, Azusa, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I
Operator
Meridian Oil Inc. Well APN No.
30-045- 21412

Address
PO Box 4289, Farmington, NM 87499

Reasons for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ water prod # 2805036

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 255	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal) or Fee	Lease No. NM-01051
Location Unit Letter E 1460 Section 31 Township 27 Range 9 NMPM San Juan County	Feet From The North Line and 800 Feet From The West Line			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2805034	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas 2805035	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn. is gas actually connected? When?
E 31 27 9	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X			X		X
Date Spudded 04-17-74	Date Compl. Ready to Prod. 11-09-93	Total Depth 6106'	P.B.T.D. 2225'					
Elevations (DF, RKB, RT, GR, etc.) 6412' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2045'	Tubing Depth 2115'					
Performances 2045-2182' w/4 spf			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	212'	183 cu.ft.
7 7/8"	4 1/2"	6106'	1225 cu.ft.
	2 3/8"	2115'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

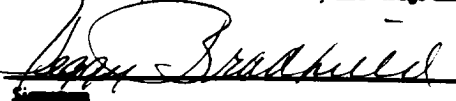
OIL WELL (Test must be after recovery of total gas or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test JAN 27 1994 Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. GAS CON. DIV. Bbls. Gas- MCF
DIST. 3

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (per. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	SI 428	SI 428	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Peggy Bradfield Regulatory Rep.

Printed Name Title
01-24-94 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB - 9 1994

By Original Signed by CHARLES GHULSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.