attn: Ernery

UNITED STATES

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-045-21420

5. LEASE DESIGNATION AND BERIAL NO.

GEOLOGICAL SURVEY								-14-20-	-2976	
APPLICATION	Y FOR PERA	AIT TO DRILL, I	DEEPE	N, OR F	PLUG B	ACK			OR TRIBE NAME	•
	LL 🛚	DEEPEN [PL	UG BAC	ж 🗆		GREEMENT N		
WELL W	ELL OTH	8R		NGLE X	MULTIPL Zone		8. FARM (OR LEASE NAI	M B	_
Security Ga	s and Oil	. Inc.					Beauti		ountain	
	/o Walsh	Engineering	& Pr	oduction New Motate requirem	on Cor exico	B 7401		1-AND POOL, O		
	990'FEL						11. arc., and a Sec. 19	F., R., M., OR I URVEY OR AS O-T27N-	R19W	
Approximately 25 miles 12. COUNTY OR PARISH 13. STATE 12. COUNTY OR PARISH 13. STATE 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEARISH TOWN OR POST OFFICE.										ico
16. BESTANCE FROM PROPO LOCATION TO MEARES PROPERTY OR LEASE I (Also to mearest drig	INR, FT.	775'	16. No	1270	11.0	TOTE	ACRES AS			
18. DESTANCE FROM PROF TO HEARRST WELL, D OR APPLIED FOR, ON THE	BILLING, COMPLETE	No other well	19. PR	о рове р рертн 6050 '	1 con	* **	ofary	TOOLS		
22. APPROX. DATE WORK WILL START* 5740 GR 1-15 to 1-31-7+										
28.		PROPOSED CASIN	IG AND	CEMENTIN	G PROGRA	<u> </u>	 -			
SIZE OF HOLE	SIZE OF CASIN		WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT			
12-1/4" 7-7/8"	8-5/8 4½"or 5½"		24.0 To be		300' determined.		. 200	sxs.		
		sed to drill								

Completion of well will depend upon analyses of possible producing intervals.

The NE/4 of the NE/4 of Section 19 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give that one proposed new productive If proposal is to drill or deepen directionally, give pertinent data in sibsurface locations and measured and true vertical depths. Give blowout

wenter program, if any.	Vac on Sala	•
For: Security Gas and O	/ President, wal	sh Engr. December 20,
Ewell N. Walsh,	P. E. TITLE & Prod. Corp.	1973
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY COMPITIONS OF APPROVAL, IF ANY:	TITLE	RECES 1913
Company of all sound, if AA1.		DEC 21 1913



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1 - 1 2 Supersedes C+12P I thective 1-1+65

All distances must be from the outer boundaries of the Section Lease Security Cas and Oil Inc. Beautiful Mountain Unit Letter Section Hange County 19W San Juan Actual Footage Location of Well: North feet from the feet from the East Ground Level Elev. Producing Formation Pool Centrated A respec 5740 <u>Pennsylvanian</u> Undesignated 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse size this form if necessary.)_ . No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Conneis-CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. 1-19 For: Security Gas & Oil Ewell N. Walsh, Fresic Bons m Walsh Engineering a Production Corp. December 20, 1973 Sec 19 I hereby certify that the well lacation is true and correct to the best of my knowledge and belief. 1320 1650 2000 1000