SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30 045. - 21435

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES							
DEPARTMENT OF T	HE INTERIOR						

GEOLOGICAL SURVEY				I-89-Ind-57		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
E. TYPE OF WORK			Navajo Tribe 7. UNIT AGREEMENT NAME			
	LL 🗵	DEEPEN [PLUG	BACK 🗌		
D. TYPE OF WELL OIL GA WELL W	AS OTHER			ULTIPLE	8. FARM OR LEASE NAME	
WELL LA W 2. NAME OF OPERATOR	ELL OTHER	· Table Mesa				
John E. Staver dba Saguaro Oil Company					9. WELL NO.	
3. ADDRESS OF OPERATOR	1 1					
P.O. Bax 950	10. FIELD AND POOL, OR WILDCAT					
P.O. Box 950 Virginia, Minnesota 55792 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Table Mesa – Dakota	
At surface 1143	FSL, 2044 F	FWL.		-	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	e ,			•		
	same				Sec.3 T27N, R17W NMPM	
	AND DIRECTION FROM NEAR				12. COUNTY OR PARISH 13. STATE	
Fouri	teen (14) mile	south of St	ninrock, New	Mexico	San Jaun N. Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SEL*	16.	NO. OF ACRES IN LEAS	SE 17. NO. 0	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE I. (Also to nearest drig	INE, FT.	3150'	3200		40	
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*	19.	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	500'	1400'	R	otary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			· 2	22. APPROX. DATE WORK WILL START*	
	5319 G:	r		<u> </u>	Feburary 22, 1974	
23.	P	PROPOSED CASING A	ND CEMENTING PR	OGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	ı	QUANTITY OF CEMENT	
8 3/4"	7"	20#	60' c		emented to surface -	
						
				غ ما		
Orono	ose to drill a	nd toot the I	Dakota sande	tone		
	ommercial prod				wintment	
				2		
will be installed and the well completed.					[[4] [[4] [[4] [[4] [[4] [[4] [[4] [[4]	
		105			A The section of the	
RELLIVED FEB						

				8±2 :0 =1974		
\$.35.00	le alein aperoual	1 558	-OM.	.2		
Subject to state approval cf. courties increased as a contraction of the contraction of				DECGICAL SURVEY		
من المن المن المن المن المن المن المن ال	Ho in Otheral	/ OIL	nist.	FARM	TOTON, N. W.	
				1 m		
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deepen o	or plug back, give data	on present pro	ductive zone and proposed new productive and true vertical depths. Give blowout	
zone. If proposal is to preventer program, if an	drill or deepen directions	my, give pertinent dai	a on subsurface focati	ons and measure	ed and true vertical depths. Give blowout	
Presente Program, It de						

BIGNED Estauth	TITLE	Geological	Consultant DATE_	Feb; 19,1974
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE	\$ 1 \$ 2	
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE		DATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Staver dba Saguaro Oil Co. Table Mesa County Unit Letter 17 West San Juan County, New Mexico 27 North Actual Footage Location of Well: 2044 feet from the West line 1143 South feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 4Ω Acres <u>Table Mesa</u> Dakota <u>Dakota</u> 5319 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). one lease 3200 acres 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Robert E. Lauth Position Geological Consultant John F. Staver dbe Saguard Feburary 19, 1974 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Proposed 2044 February: 12 Location Date Surveyed Frederick !. Reed Registered Professional Engineer 1143' and/or Land Surveyor ordered the

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