UNITED STATES

	Conget truteau 150, 42-11424
5.	LEASE
	NM-03603-A
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME
	Hammond
9.	WELL NO.
	55
10.	FIELD OR WILDCAT NAME
	Blanco Mesa Verde
11.	SEC., T., R., M., OR BLK. AND SURVEY OR
12	AREA
T.	Sec. 26 T27N, R8W
12.	COUNTY OR PARISH 13. STATE
s	an Juan NM
1 34	ADI NO

DEPARTMENT OF THE INTERIOR	NM-03603-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas some other	Hammond	
well well well other	9. WELL NO.	
2. NAME OF OPERATOR	55	
Great Lakes Chemical Corporation	13. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco Mesa Verde	
P.O. Box 2200, West Lafayette, IN 47906	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 26 T27N, R8W	
AT SURFACE: 990 FNL, 1523 FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM	
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5952 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT		
REPAIR WELL	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9–330.)	
MULTIPLE COMPLETE		
CHANGE ZONES		
ABANDON* [[[
(other) change of Operator		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The former Designated Operator, William C. Russell, has requested Great Lakes Chemical Corporation as owner of the Federal Lease, to take over as Operator of this well as of February 1, 1979. Mr. Russell has no working interest in the well.

Since Great Lakes Chemical Corporation is also the Operator of the other Mesa Verde well in the E/2 of Sec. 26 this change will allow more efficient production of natural gas from this acreage.

Subsurface Safety Valve: Man	u. and Type	Set @	Ft.
18. I hereby certify that the fo	Senior Staff TITLE Executive	DATE DONALLE 26	1977
	(This space for Federal or State office us	se)	
APPROVED BY		DATE	