		1		
	SZOTATI		OUT FRAKTION CONTRION FOR ZULOWARIEL AND	Pane ()-444 Supercedes (Hd C-104 and (+) Litherityn 1-4-65
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRAY CORTER OIL			
1.	PROBATION OFFICE			
	Great Lakes Chemical Corporation			
	P. O. Box 2200, West Lafayette, Indiana 47906 Reason(s) for filing (Check proper box) Other (Clease explain)			
	New Well Change in Transporter of: Change by team from the		of farm INL	
	Recompletion Cil Dry Gas Change of Operator Change in Ownership Casinghead Gas Condensate Change of Operator		Operator	
	operator If change of something give name and address of previous conser operator		, 745-5th Avenue, New	v York, NY 10022
Ħ.	DESCRIPTION OF WELL AND LEASE Lease Name Veil No. Pool Name, Including Formation Kind of Lease Federal Lease No.			
	Hammond	55 Blanco Mesa	- la	1
	Unit Letter + 990 Feet From The North Line and 1523 Feet From The East			
	Line of Section 26 To	waship 27N Range 8W	, NMPM, San Ji	lan County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) 300 W. Arrington, Suite 300, Farmington			d copy of this form is to be sent)
	Merit Oil Corporation New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent			
	. El Paso Natural	Gas Company Unit Sec. Twp. P.ge.	P. O. Box 900, Farm: Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	D 26 27N 8W	Yes	1974
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic		Total Depth	P.B.T.D.
	Date Spudded Elevations (DF, RAB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Froducing Formation	Top C!I/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Fiow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred, During Test	O11-Bbls.	Water-Bbls.	Gas-MCR
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Cheke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AND AND LOCATION	
			BYSUPERVISOR FIST. #3	
			This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
-	(Signatures)			
	Senior Staff Executive			
	January 26, 1979			
			Separate Forms C-104 must considered wells.	be filed for each pool in multiply