SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES								
DEPARTMENT	OF	THE	INTERIOR					

Day 111 11 11 11 11 11 11 11 11 11 11 11 1						O. DEADE DESIGNATION AND BERTAL NO.	
GEOLOGICAL SURVEY							
APPLICATIO	N FOR PERMIT 1	O DRILL, I	DEEPEN, OF	PLUG E	BACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAME	
1a. TYPE OF WORK						I-149 IND-8465	
	ILL 🔯	DEEPEN [7	PLUG BAG	ck 🗆	7. UNIT AGREEMENT NAME	
b. Type of well	AA	2-2			· · · · · · · · · · · · · · · · · · ·	Blanco	
· · · · · · · · · · · · · · · · · · ·	WELL XX OTHER		SINGLE TO	MULTIP ZONE	LE	E. FARM OR LEASE NAME	
2. NAME OF OPERATOR	THE OTHER					Blanco	
Northwest F	Pipeline Corpora	tion				9. WELL NO.	
3. ADDRESS OF OPERATOR						#25	
P.O. Box 90	Production De	pt. Farmir	ngton, New	Mexico {	87401	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL ()	Report location clearly and					Undesignated Chacra	
At surface						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. 20	ne 835' FWL an	a 1820' eni				AND SORVEY ON AREA	
at proposed prod. 2.	20 OJJ TWE dir	d 1020 1101				Sec.12,T-27-N, R-9-W NMPN	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE	
15 miles son	theast of Bloom	field Nov	Mevico			San Juan New Mexico	
15. DISTANCE FROM PROP	POSED*	TIETU, NEW	16. No. OF ACRE	S IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE	LINE, FT.				10 1	160	
(Also to negrest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20.		20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DESILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					_	Bahamu	
	hether DF, RT, GR, etc.)		3265		1 RO	22. APPROX. DATE WORK WILL START*	
5989 GR							
23.							
20.]	PROPOSED CASI	NG AND CEMEN	TING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETT	ING DEPTH	_	QUANTITY OF CEMENT	
12-1/4	8-5/8"	24#		,	- Ci	rc.	
6-3/4	2-7/8"	6.4#	1		1 -	cu.ft.	
	2 170	0.41	3203		1 300	Carrette Car	
	1	I	I.		i		
						No.	
Salacti	ively perforated	and cand t	aster frac	the Chac	ra form	nation	
Serecti	ivery periorated	and saile t	warer trac	the Unat	ra rom	; ;	
The NF	/4 of Sec. 12 is	dedicated	to this wo	11			
THE NEA	/4 Oi DEC. 14 15	ueurcateu	LO LILLS WE	44.			

RECEIVED

AUG 20 1974

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout $\frac{pr}{24}$

eventer program, if any.		
sienen OBUF interdeurg O.B. Whitenburg (This space for Federal or State office/use)		August 20,1974
(This space for Federal or State office/use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE	

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Northwest Pipeline Corporation Blanco 25 Unit Letter Lection Range County 12 2711 9W San Juan Actual Foctage Location of Weil: 1820 feet from the North 835 line and feet from the West line Ground Level Elev. Pitude ing Formation Post Dedicated Acreage: 5989 Chacra Undesignated Chacra 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes X No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) NW/4 Sec. 12, T27N, R9W I-149-IND-8465 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 8351 Drilling & Production Engineer Northwest Pipeline Corporation I-149-IND-8465 August 20, 1974 12 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July 19, Registered Professional Engineer and/or Land Surveyer 1324 1320 1650 1060 2310 2000