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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. E 1200-1
2. Name of Operator Northwest Pipeline Corporation		7. Unit Agreement Name Jaques Com
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401		8. Farm or Lease Name Jaques Com
4. Location of Well UNIT LETTER 0 1060 FEET FROM THE South LINE AND 1730 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 27 RANGE 9 NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 6154 GR		10. Field and Pool, or Wildcat Undesignated Chacra
		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-74 Spud well. Drilled 12-1/4" surface hole to 140'. Ran 4 jts of 8-5/8", 24# K-55 casing. 125' set at 136'. Cemented with 90 sacks Class B cement with 1/4# flocele per sack and 3% cc. Circulated to surface. WOC 12 hours.

12-18-74 Tested surface casing to 600 psi for 30 minutes. OK.

12-22-74 TD-3445'. Ran 115 jts of 2-7/8" 6.4# J-55 casing. 3415' set at 3426'. Cemented with 225 sacks 65/35 Pox-mix with 12% gel & 1/4 cu ft. of fine gilsonite per cu ft of slurry. Followed with 70 sacks Class B neat with 2% CC. WOC 12 hours. Top of Cement - 1300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. B. Whittenburg TITLE Production & Drilling Engineer DATE 1-6-75

APPROVED BY George C. Clark TITLE SUPERVISOR DATE JAN 7 1975

CONDITIONS OF APPROVAL, IF ANY: