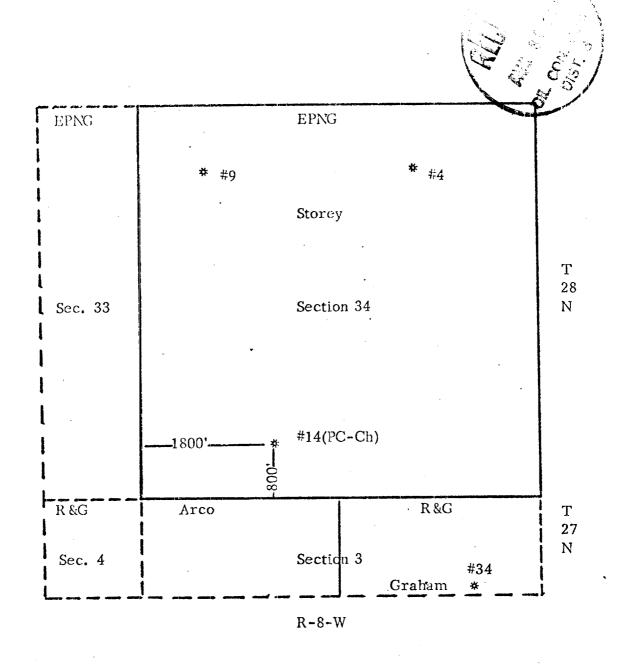
	•			
Operator .	Berryton stations contain Pages demos a spens recently blanch afterballed distribution accompanies as a desirate of	County	- I Da	10
El Paso Natural Gas	Company	San Juan		Λagust 2, 1974
PO Box 990, Farmington, NM 87401		Howell .	, IC	1, 180. D.J.J.V.
Location Unit N Second Well N	34	vnshtp 28N	Pa	nge 8W
1. Has the New Mexico Oil Conservation	on Commission heretofore as	uthorized the multiple	completion of a we	ell in these same pools or in the sam
zones within one mile of the subject		NO		
2. If answer is yes, identify one such i	nstance: Order No.		cator Lease, and We CC Memo #18-	
		Re, Nivio	CO Memo #16-	00
3. The following facts are submitted:	Upper . Zone	Ic	termediate Zone	Lower
a. Name of Poel and Formation	So. Blanco Pictured	Cliffs	Zone	Zone Undes, Chacra
b. Top and Bottom of	Do. Dianos riotares.			Ondes, Chacra
Pay Section	2130-2230'			3075-3150'
(Perforations)				
d. Method of Production	gas			gas
(Flowing or Artificial Lift)	flowing			flowing
4. The following are attached. (Please	check YES or NO).			
b. Plat showing the loc of operators of all lead of operators of all lead of tors have been furnised by d. Electrical log of the	ation of all wells on applicates offsetting applicant's less offsetting applicant's less of such multiple completion shed copies of the application well or other acceptable leuch log is not available at a con which this well is located length of the property of the length of the le	ant's lease, all offsease. from each offset operion. g with tops and both time application in the time application in the tops and together with their enver, CO 8020	et wells on offset l rator, or in lieu the coms of producing z s filed it shall be s r correct mailing add	eases, and the names and addresse reof, evidence that said offset operationes and intervals of perforation in submitted as provided by Rule 112-A.
6. Were all operators listed in Item 5 all date of such notification August CERTIFICATE: I, the undersigned, (counder my supervision and direction and t	2, 1974 state that I am the Lead ompany), and that I am auth	Clerk	of the El	Paso Natural Gas Co.
*Should mainers from all offact operators sion will hold the application for a perioday period, no protest nor request for h NOTE: If the proposed multiple completed, the producing zones, then separ	not accompany an applicat iod of twenty (20) days from caring is received by the Su ion will result in an unorthe	ion for administrative date of receipt by the nta Fe office, the appropriate well location as	Signor approval, the New he Commission's Sophication will then and/or a non-standar	w Mexico Vil Conservation Commission for office. If, after said twenty be processed.
	_	. •		

OIL CONSERVATION COMMISSION DISTRICT

	8-30-76
OIL CONSERVATION COMMISSION	DATE 8-30-74
BOX 2088 SANTA FE, NEW MEXICO	RE: Proposed MC
	Proposed DHCProposed NSL
	Proposed SWD
	Proposed WFX
	Proposed PMX
	- · · · · · · · · · · · · · · · · · · ·
Gentlemen:	57
T have examined the applic	eation dated
for the	cation dated 2 2 74 4 100 11 14 N 30 8 T. P.
Operator	Lease and Well No. Unit, S-T-R
· · · · · · · · · · · · · · · · · · ·	
	Yours very truly,
	Yours very truly,

Plat Showing Location of Intended Dual Completion (Tubingless) El Paso Natural Gas Company Howell #14 (PC-Ch) Well and Offset Acreage



	ENG. REC. DATE	El Paco Ratuma Gata Company
	CHECKED	
	PROJ. APO	
PRT. SEP. DATE TO WO.	CR Cold	SCALE: 0000

Form 7-1328 (80 v = 73)

