## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other instructions on reverse side)	30-045- 21553
DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOGICAL SURVEY						NM - 013363	
	I FOR PERMIT	TO DRILL, [	DEEPEN, C	OR PLUG	BACK	G. IF INDIAN, ALLOTTEE	OE TRI	
1a. TYPE OF WORK  DRI b. TYPE OF WELL	LL 🔯	DEEPEN [		PLUG BA	.ck □	7. UNIT AGREEMENT NA	ME	
OIL GAS SINGLE SINGLE SINGLE SONE X MULTIPLE ZONE NAME OF OPERATOR						S. FARM OR LEASE NAME Phillips		
El Paso Natur	al Gas Company	7				9. WELL NO.		
3. ADDRESS OF OPERATOR						6 10. FIELD AND POOL, O	R WILD	
PO Box 990, Farmington, NM 87401  4. Locarion of Well (Report location clearly and in accordance with any State requirements.*)  At surface  800'S, 1575'W						Undes. Chacra 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 32, T-28-N, F		
At proposed prod. zon	e .					NMPM		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	AREST TOWN OR POS	r office*			San Juan	13. s NN	
LOCATION TO NEAREST	15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			of acres in lease 17. No. of acres assigned to this well 145. 87				
18. DISTANCE FROM PROP TO NEAREST WELL, DE	OSED LOCATION*		19. PROPOSED	DEPTH	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON THE	IS LEASE, FT.			3700'	l Ro	tary	kk wii	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)					am, all non, pain wo		
6380'GL		PROPOSED CASIN	IG AND CEME	ENTING PROGI	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SE	TTING DEPTH		QUANTITY OF CEMENT		
	0.5.7011	24.0#		120'	105	105 cu. ft. to circulate		
12 1/4"	8 5/8''					575 cu.ft. to cover Ojo		
12 1/4" 6 3/4" Selectively pe	2 7/8" erforate and sand	6.4#	are the Ch	3700'		cu.ft. to cover	-Ojo ķ	
Selectively per he SW/4 of S	2 7/8" erforate and sand	dwater fracti	s well.	acra form	ation.  S U. S. C	EP 9 1974	ر و درود	
6 3/4" Selectively pe	2 7/8"  Priorate and sand  Section 32 is decided as the section of	dwater fracti	s well.	acra form	ation.  S U. S.	EP 9 1974	d new	
he SW/4 of S  The SW/4 of S	2 7/8"  Priorate and sand  Section 32 is decided as the section of	dwater fractions of the december of the decemb	s well.  1 0 1374  en or play back data on substi	acra form	present pro	EP 9 1974	đ new	
he SW/4 of S  The SW/4 of S  IN ABOVE SPACE DESCRIBER  ZONE. If proposal is to preventer program, if an 24.	2 7/8"  Priorate and sand  Section 32 is decided as the section of	dwater fractions of the december of the decemb	s well.	acra form	present pro	EP 9 1974	đ new	
he SW/4 of S  The SW/4 of S  IN ABOVE SPACE DESCRIBER  ZONE. If proposal is to preventer program, if an 24.  SIGNED (This space for Federal	erforate and sand Section 32 is decomposed PROGRAM: If drill or deepen direction y.  H. Bucco	dwater fracti	s well.	acra form	present pro	EP 9 1974	đ new	
he SW/4 of S  The SW/4 of S  IN ABOVE SPACE DESCRIBER  ZONE. If proposal is to preventer program, if an 24.  SIGNED (This space for Federal	E PROPOSED PROGRAM: If drill or deepen direction y.	dwater fracti	s well.  1 0 1374  sen or plus back data on substitute	acra form	present pro	EP 9 1974  ductive zone and proposeed and true vertical depth	đ new	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.								
Operator EL PASO N	ATURAL GAS COM	PANY	PHILLIPS	(NM-013363	) Well No. 6			
Unit Letter Sect	32	28-N	Range 8-W	SAN JUA	N			
Actual Footage Location of Well:  800 feet from the SOUTH line and 1575 feet from the WEST line								
Ground Level Elev. 6380	Producing Formation CHACRA	Pool	UNDESIGNAT	ED CHACRA	Dedicated Acreage: 145.87 / Acres			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>								
dated by comm	dated by communitization, unitization, force-pooling.etc?							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
	1	<u> </u>	1		CERTIFICATION			
			SEP 1 1	tained her	retify that the information con- rein is true and complete to the figure Signe and belief. D. G. Brisco			
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	1		1 1	Company	<i>त</i> ्र विद			
	 	ON 32	1					
	1 1 13363 1 1 1 +			shown on notes of under my is true o	certify that the well location this plot was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.			
1575'	800,			Registered F and or Land	Y 9, -1974 Professional Engineer Surveyor			