

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

790' FSL - 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5733' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-74

Moved in Four Corners Drilling Company rig. Spudded 13-3/4" hole at 1:30 AM 11-30-74. Drilling at 227'.

12-1-74

Drilled 13-3/4" hole to 282'. Ran 6 jts 9-5/8" OD 36# K-55 8R LT&C casing set at 276' RKB. Halliburton cemented with 225 sx Class "B" 2% CaCl. POB 1:20 PM 11-30-74. Good cement to surface. WOC and nipple up. Drilling 8-3/4" hole at 935'.

12-3-74

Depth 2357'. Blowing hole, prep to drill with gas. Ran 75 jts 7" OD 20# 8R ST&C casing. TE 2356.13 set at 2357' RKB cemented with 200 sx Class "B" 8% gel and 1/4# flocele/sk and 100 sx Class "B" with 1/4# flocele/sk. Good mud returns while cementing. Max pressure while displacing cement 800 psi. Bumped plug with 1500 psi, float held OK. POB 5:34 PM 12-2-74. Set slips, cut off pipe, and nipped up for gas drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan
Thomas A. DuganTITLE EngineerDATE 12-3-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DEC 5 1974

*See Instructions on Reverse Side