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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Lively Exploration Company  
Address  
Box 234, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Lively Well No. 27 Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. SF 079205  
Location  
Unit Letter P 790 Feet From The South Line and 790 Feet From The East  
Line of Section 18 Township 28N Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401  
If well produces oil or liquids, give location of tanks. Unit P Sec. 18 Twp. 28N Rge. 8W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.  
Date Spudded 11-30-74 Date Compl. Ready to Prod. 12-13-74 Total Depth 6610' P.B.T.D. 6610'  
Elevations (DF, RKB, RT, GR, etc.) 5733' GR Name of Producing Formation Dakota Top Oil/Gas Pay 6486' Tubing Depth 6545'  
Perforations 6486-6492' and 6562-6568' Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13-3/4" 9-5/8" 276' RKB 225 SX  
8-3/4" 7" 2357' RKB 200 SX  
6-1/4" 4-1/2" 6609' RKB 250 SX  
1-1/4" 6545' RKB

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-Bbls.

GAS WELL  
Actual Prod. Test-MCF/D 965 AOF Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) 2250 Casing Pressure (shut-in) 2245 Choke Size 3/4"  
One point back pressure

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  
Original signed by T. A. Dugan (Signature)  
Petroleum Engineer (Title)  
1-13-75 (Date)  
OIL CONSERVATION COMMISSION  
JAN 16 1974  
APPROVED BY Original Signed by Ernest C. Arnold  
TITLE SUPERVISOR DIST. #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.