SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

3		•	5-	_		
5.	LEASE	DESIG	NATION	AND S	ERIAL	NO.

	DEFARTM	citi, Or the	114121	1011	1	S. DEASE DESIGNATION AND SERIAL NO.		
	SF 078050							
APPLICATION	V FOR PERM	IT TO DRILL	, DEEPE	N, OR PLUG	BACK	G. 1F INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME		
	LL X	DEEPEN	1 📙	PLUG BA	CK 🗀			
b. TYPE OF WELL	AS [V]			NGLE MULT	IPLE X	6. FARM OR LEASE NAME		
WELL W	ELI. X OTHE	R	zo	NE C ZONE		Turner Hughes		
El Paso Natu	<i>d</i>	2. WELL NO.						
3. ADDRESS OF OFERATOR				14	37 335	31 9		
	Farmington,	NM 87401			والمجاورة والمرابد	10 FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearl	y and in accordance	with any S	tate requirements.		So. Blanco Pictured Cliffs Harris Mesa Chacra Ext.		
At surface		1135'N,	1460'E			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	ie	1133 N,	3 0041			Sec. 3, T-27-N, R-9-W NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR	POST OFFICE	:•		12. COUNTY OR PARISH 13. STATE		
						San Juan NM		
15. DISTANCE FROM PROPO	USED*		16. NO	. OF ACRES IN LEASE	17. NO. C	DF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE I	LINE, FT.		İ		10 1	143. 12		
(Also to nearest drig 18. DISTANCE FROM PROF	OSED LOCATION*	 	19. PR	OPOSED DEPTH	20. ROTA	O. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	1		3530'	Rota	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, et	ke.)		3000		22. APPROX. DATE WORK WILL START*		
6270'GL						1		
23.		PROPOSED CA	SING AND	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PE	R FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		120'		126 cu.ft. to circulate		
8 3/4"	$\frac{93/8}{27/8''}$	6.4#		2500'	504 cu, ft, cover Ojo Al			
6 3/4"	2 7/8"	6.4#				cu.ft. to cover Lewis		
0 3/4	2 7/0	1 0. 1		0000	, 02,	carre to cover hewis		
						•		
		1	. 4 4	D:	ee	The same formulation		
Selectively p	erforate and	sandwater ira	icture t			Chacra formation.		
				A Samuel and		introdesi		
				\$;		
	_			NOV	20 1974			
The NE/4 of	Section 3 is o	dedicated to t	his well	i				
				U. S. GECL	OGICAL SUI	evey :		
Pending Eval	uation of the	Pictured Cliff	fs zone	in this well, th	e Turne:	r Hughes #4 may be		
plugg	ed.							
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM	: If proposal is to	deepen or I	olug back, give data on	present proc	ductive zone and proposed new productive		
zone. If proposal is to preventer program, if an		ectionally, give perti	nent data	on subsurface focations	and measure	d and true vertical depths. Give blowout		
24.	. 2							
BIGNED A	· Dusco		TITLE	Drilling Cle	rk	DATENOVEMber 19, 1974		
(This space for Fed	eral or State office u	se)						
PERMIT NO.				APPROVAL DATE				
FBE8114 NO	61		-					
APPROVED BY	<u>~/\</u>		TITLE			DATE		
CONDITIONS OF APPRO	VAL, IF ANY :							

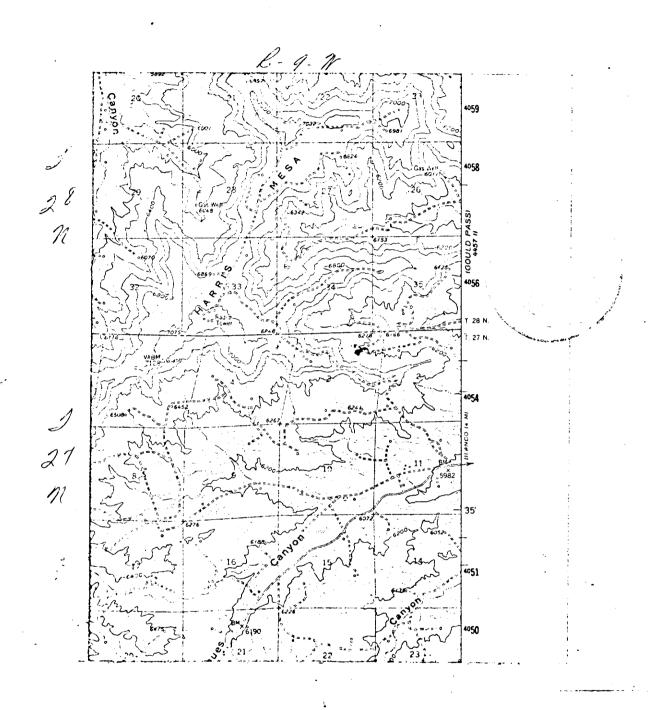
*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator EL P	ASO NATURAL	GAS COMPANY	TURNER HUGH	ES (SF-078050)	Well No. 19
Unit Letter B	Section 3	Township 27-N	Range 9-W	County SAN JUAN	
Actual Footage I	feet from the	NORTH line and		t from the EAST	Jine
6270			Pool HARRIS MESA SO. BLANCO PIO	A CHACRA EXT. Death	143.12 Acres
1. Outline	the acreage dedica	ited to the subject we	ell by colored pencil o	r hachure marks on the pla	t below.
2. If more interest	than one lease is and royalty).	dedicated to the wel	l, outline each and ide	ntify the ownership thereo	f (both as to working
3. If more dated by	than one lease of d	ifferent ownership is unitization, force-pooli	dedicated to the well, ing. etc?	have the interests of all o	owners been consoli-
Yes	☐ No If an	nswer is "yes," type o	f consolidation		
If answe	er is "no;" list the	owners and tract desc	riptions which have ac	tually been consolidated.	(Use reverse side of
No allow	vable will be assigne	ed to the well until all or until a non-standar	interests have been cd unit, eliminating suc	onsolidated (by communit h interests, has been appr	ization, unitization, oved by the Commis-
			**********	 	TIFICATION
	1			I hereby certify	that the information con-
			1135	tained herein is best of my know	true and complete to the
	1			Original	
		· 🔉		Name	
	1		 	Position	
	 		 SF-078050	Company November ()	. 1974
	1 [1	Date	
		SECTION 3	 	××××	
			A. Carrier	1 hereby certify	that the well location
	í 1			11	at was plotted from field surveys made by me or
	1			11	ision, and that the same rect to the best of my
	<u> </u>			knowledge and b	elief.
			0		
	1		 	Date Surveyed NOVEMBE	R 14, 1974
	i			Registered Profess and/or Land Survey	•
			1	1/1/1	William
0 330 660	1 1 1	2310 2640 2000	1500 1000 50	· I	1760

Jerrine deep Burn pit 8'x12'x4'd' Pump Steel Mud pits Reserve

Jurier Dugher # 19 20 13/4 Ser 3, D-21-11, R-9-18



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

El Paso Natural Gas Company

El Paso, Texas 79978

November 19, 1974

ADDRESS REPLY TO POST OFFICE BOX 880

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401

NOV 20 1974

المراد ورباية الإستأر بعدور عربات أراب

U. S. GEOLOGICAL SURVEY

Re:

Application for Permit to Drill
Turner Hughes #19
NWNE/4 Section 3, T-27-N, R-7-W
Blanco Pictured Cliffs - Harris Mesa Chacra Ext.

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: water hole in Section 9, T-27-N, R-6-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO	DATE 12-2.74 RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen: I have examined the application dated for the 11/150 111/1/256 11/1/256	
	Yours very truly,

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

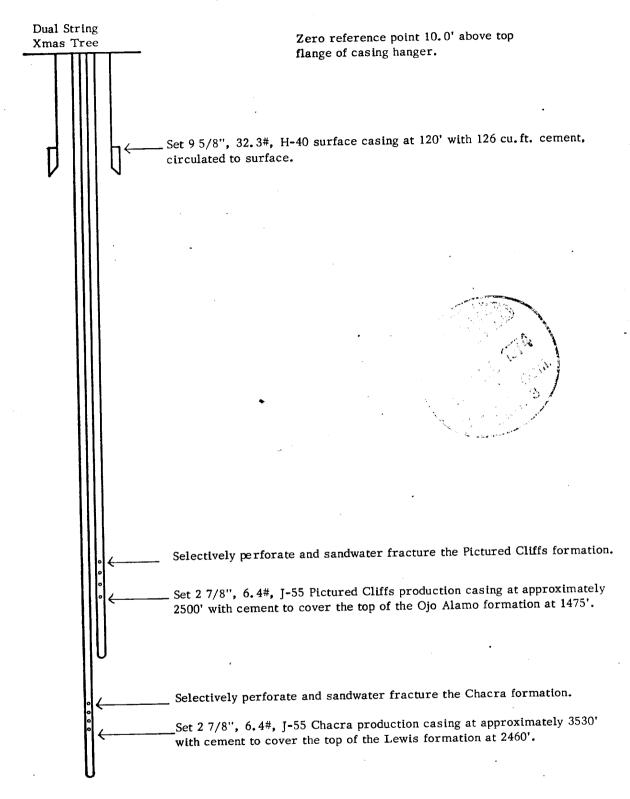
APPLICATION FOR MULTIPLE COMPLETION

/	FB m 0-107 5-141	,
5		
• •		

				Dale
perator		County	San Juan	November 20, 1974
El Paso Natural Gas Company			San Juan	Well No.
Address			Turner Hughes	19
PO Box 990, Farmingt	on, NWI 8/401	ownship		Range
ocation 1)hit		271	٧	9W
ot well B	n Commission heretofore	authorized	the multiple completion of	a well in these same pools or in the same
	well? TES	NO		1 W/-11 N/- 4
. If answer is yes, identify one such in	nstance: Order No	` <u> </u>	; Operator Lease, and	
			*Re: NMOCC	Memo #18-58
	Upper		Intermediate	Lower Zone
3. The following facts are submitted:	Zone		Zone	
a. Name of Pool and Formation	So. Blanco Pictured	Cliffs		Harris Mesa Chacra Ext
b. Top and Bottom of				3295-3530
Pay Section	2375-2460'			3293-3330
(Perforations)				Gas
c. Type of production (Oil or Gas)	Gas			
d. Method of Production	Flow			Flow
(Flowing or Artificial Lift) 4. The following are attached. (Please				
b. Plat showing the lo of operators of all le	cation of all wells on appeares offsetting applicant to such multiple complet ished copies of the applicate well or other acceptable such log is not available se on which this well is learned in the such log is not available. Lincoln St., Denver	olicant's le 's lease. ion from ea ication.* e log with at the time ocated toge er, CO	ase, all offset wells on out of the offset operator, or in littops and bottoms of produce application is filed it shatther with their correct mail 80203	ding diameters and setting depths, including serforated intervals, tubing strings, including such other information as may be pertinent. If set leases, and the names and addresses en thereof, evidence that said offset operacing zones and intervals of perforation intervals by Rule 112-A.) ling address.
6. Were all operators listed in Item 5 date of such notification Novem CERTIFICATE: I, the undersigned under my supervision and direction as	ed, state that I am the	Drill n authorize erein are tr	ing Clerk of the dby said company to make the, correct and complete to	\mathcal{A}_{i}
		-	A. 9. 6	Signature Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Plat Showing Location of Proposed Dual Completion (Tubingless)
El Paso Natural Gas Company Turner - Hughes #19 (PC-Ch) Well
and Offset Acreage

	El Paso Natura	al Gas Company		Т
<u> </u>	Section 34	* #4-C	Sec. 35	28 N
		Storey		
	El Paso Natu	ral Gas Company	Skelly	
		* #4 11 #19	* #1	
* #5		#19 #1460'	Farming .	
		- '		l I
				l l l
	Section 3		Sec. 2	1 27
				N
			Dugan	
		* #3	* #1	1
☆ #1			Farming	
	R - 9 -	- W		
				and the second

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EL PASO NATURAL GAS CUMA ANY

DATE

CHECKED BY