

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B-1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF078050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner Hughes

9. WELL NO.

19 (PC-CH)

10. FIELD AND POOL, OR WILDCAT

Harris Mesa Chacra Ext

Blanco PC

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 3, T-27-N, R-9-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1135'N, 1460'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6270' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12-13-74 Tested surface casing, held 600#/30 minutes.

12-18-74 Pictured Cliffs TD 2489'. Ran 80 joints 2 7/8", 6.4#, J-55 production casing, 2477' set at 2489'. Baffle set at 2478'. Cemented with 504 cu. ft. cement. WOC 18 hours.

Chacra TD 3498'. Ran 115 joints 2 7/8", 6.4#, J-55 production casing, 3486' set at 3498'. Baffle set at 3488'. Cemented with 383 cu. ft. cement. WOC 18 hours. Top of cement at 1500'.

12-23-74 Pictured Cliffs PBTD 2478'. Tested casing to 4000#, OK. Perf'd Pictured Cliffs 2340-48', 2356-64', 2374-82' with 6 shots per zone. Frac'd with 30,000#--10/20 sand and 40,110 gallons treated water. Dropped 2 sets of 6 balls each. Flushed with 850 gallons water.

12-23-74 Chacra PBTD 3486'. Tested casing to 4000#, OK. Perf'd Chacra 3408-20', 3430-42' with 6 shots per zone. Frac'd with 30,000#--20/40 sand and 44,500 gallons treated water. Dropped 1 set of 10 balls. Flushed with 850 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. SpenceTITLE Drilling ClerkDATE January 6, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side