

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Staver-Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-North Tocito Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34 T27N R18W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203 JUN 23 1975

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' 58" 1980' FEL of Section 34, GEOLOGICAL SURVEY

14. PERMIT NO.

ELEVATIONS (Show whether DF, RT, GR, etc.)

5603 GR

16.

check appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Report of Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/1/75 Drilling @ 5803'
- 5/2/75 Drilling @ 5930'. Lost circulation @ 5893' after starting to build mud weight. Mixed mud and regained circulation.
- 5/3- Tried building mud weight. Lost circulation @ 6132'. Mixed and pumped several
- 9/75 LCM, diacel and salt gel plugs. Unable to build mud weight sufficiently without losing circulation. Ran IES log for correlation purposes @ 6317'. Installed rotating head and choke manifold system to drill underbalanced.
- 5/10- Losing circulation. Set 2 salt gel and 1 LCM plugs. Would lose circulation when
- 13/75 mud weight exceeded 9.5 lb/gal.
- 5/15/75 Ran IES and GR-Caliper-Sonic from TD @ 6685' to bottom of surface casing and Frac Finder log from TD to 6000'.
- 5/16/75 Cemented 14#, 15.5 and 17# 5-1/2" casing @ 6683' with 52 sx. 60:40 poz contain- 1/8# gel flake/sack, 1% CaCl, 12.4% gel and 77# extender followed by 94 sx. Class "A" neat cement containing 1/8# gel flake/sack.
- 5/17/75 Pressure tested blind rams to 1500# and pipe rams to 2000#. Held OK. Drilled ahead.
- 5/22/75 Ran IES, Sonic and GR-Frac Finder logs from TD of 6843' to base of 5-1/2" casing.
- 5/23/75 TD 6910'. Ran 3-1/2" liner from 6573-6904'. Cemented with 30 sx. Class "A" cement with 4% gel and 1/2% D60. Job complete @ 2:30 p.m. 5/23/75.

18. I hereby certify that the foregoing is true and correct

SIGNED

Floyd E. Ellison, Jr.

TITLE

Area Production Manager

DATE

June 20, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

CONTINUED ON REVERSE SIDE.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

5/24-
31/75

Released rig, moved out rig, waiting on completion unit.