

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PETROLEUM ENERGY INC.

3. ADDRESS OF OPERATOR

P. O. BOX 51, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FEL

RECEIVED

JUL 28 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5615 KB

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14/5420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Staver-Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-North Tocito Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34 T27N R18W NMPM

12. COUNTY OR PARISH 13. STATE

San Jaun

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU-Install BOP Picked up 2 3/8" Tubing w/f 90' 1 1/2" tail joint
tagged up @ 6564' Run 80bbls 9.2# mud & cement plugs as follows:

(1) RUN 25 sks @ 6564' waited and tagged up @ 6275'

(2) RUN 25 sks @ 6100' displaced w/f 9.2# mud

(3) RUN 25 sks @ 5540' displaced w/f 9.2# mud

(4) Perf 3829 run tubing packer set @ 3506' Run 50 sks plug
displaced to 3650'

(5) Perf 2571' & 2471' Run packer 2522' Run 30 sks displaced w/f 9.2#
Mud Tagged plug @ 2365'

(6) Perf 2188' Run tubing & packer Run 50 sks displaced w/f 9.2# Mud
tagged plug @ 2065'

(7) Perf 1631' Run packer 1500' Run 30 sks displace w/f 9.2# Mud

(8) Run 100' tubing circulated cement to surface

(9) SQUEZZED 15 sks in bradden head-- ERECTED DRY HOLE MARKED-CLEANED LOC
RIPPED LOC & SEEDED TO SPECIFICATIONS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

AUG 21 1986

OIL CON. DIV.
DIST. 3

NMOCC

APPROVED
AS AMENDED

DATE

AUG 20 1986

DATE

AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side