SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-21267
5. LEASE DESIGNATION AND SERIAL NO.
SF 078390 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY						SF 078390		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN,	OR PL	UG B	ACK	6. IF INDIAN, ALLOTTE	C OR THIBE NAME
1a. TYPE OF WORK				·		•		
	ILL 🛛	DEEPEN		PLU	G BA	CK 🔲	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL	40 [7]		SINGLE	بنم	WHEE			
	VELL X OTHER		ZONE	$ \sum_{i=1}^{n} x_i $	ZONE	<u>"" </u>	S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR							Jones A	
El Paso Natur	al Gas Company						9. WELL NO.	
3. ADDRESS OF OPERATOR			60	11.[[9	
Box 990, Farm	nington, New Me	xico	(A)	LIAE	U /		10. FIELD AND POOL, OR WILDCAT	
	Report location clearly at	nd in accordance wi	/ - [] -	egairement	(*.e.		So. Blanco P. C. Ext.	
1090	S, 1840' E			. 0 10	73		11. SEC., T., R., M., OR	81.E.
At proposed prod. zo:	ne		APR 18 1973 CON COM. DIST. 3				Sec. 14, T-28-N, R-8-W	
the proposed production								
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFICE 1	COM-	1		12. COUNTY OR PARISH	13. STATE
			10,0	DISJ.			San Juan	New Mexic
II. DISTANCE FROM PROPOSED			16. NO. OF ACEDS IN LEASE 17. NO. (F ACKES ASSIGNED	1
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	LINE, FT.					TO TI	160.00	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						20. ROTA	ARY OR CARLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.			3040 Rotar			Rotar	У	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				·····		22. APPROX. DATE WO	BK WILL START*
6350'	GL							
23.		PROPOSED CASI	NG AND CEM	ENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#		120'		110 c	110 cu.ft. to circulate .	
6 3/4" 2 7/8" 6.4#			040'		316 cu.ft, to cover Ojo A			
		1	l					
	I	I	i			,		

Selectively perforate and sand water fracture the Pictured Cliffs formation.

RECEIVED

APR 17 1973

The SE/4 of Section 14 is dedicated to this well.

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: It proposal is to gone. If proposal is to drill or deepen directionally, give per preventer program, if any.	o deepen or plug back, give data on present productinent data on subsurface locations and measured a	tive zone and proposed new productive and true vertical depths. Give blowout
81GNET AV SHATTHOWS	TITLE Petroleum Engineer	DATE April 16, 1973
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	PATE

All distances must be from the outer boundaries of the Section

EL PA	SO NATURAL G		Learner JONES A	(SF-078390)	Well: (15)
That i efter O	Section 14	Triwned; 28-N	Et inde	SAN JUAN	
A Hivat 1 - time Loom 1090	ition of Well: feet from the	SOUTH line m.	1840 ,	set from the EAST	/line
Griund i gvel Ellev. 635 0	PICT	URED CLIFFS	SO. BLANCO PIC	TURED CLIFFS EXT.	160.00 Arrest
2. If more the interest and 3. If more that dated by configured answer in this form if	an one lease is d royalty). In one lease of communitization. No If a "no," list the necessary.)	dedicated to the we different ownership is unitization, force-poo inswer is "ves!" type owners and tract des	ll, outline each and ic dedicated to the well ing. etc? of consolidation criptions which have a	or hachure marks on the plentify the ownership the plentify the ownership the plentify the plent	con. Com.
				ich interests, has been ap	
	 			l hereby certi tained herein	fy that the information consistrue and complete to the owledge and belief.
	!			Pl Page Me	stural Gas Company
		SECTION 14	××××××××××××××××××××××××××××××××××××××	April 16,	1973
	 		SF 07839 0	shown on this notes of actu under my supe	play was plotted from field all surveys made by me or ervision, and that the same correct to the best of my diselect."
	1 1 1 1 1		1840'	MARCH	5, 1973
330 669	4, 1,2, 1680 19	A6 2310 264C 201	7 18.C 1000	ten s	Miluen 1760