

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

7001 FEB -7 PM 1:31

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

850' FNL, 850' FWL, Sec. 31, T-27-N, R-10-W, NMPM

5. Lease Number
SF-078422

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit NP #274

9. API Well No.
30-045-21653

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

1-8-01 MIRU. ND WH. NU BOP. SDON.
 1-9-01 TOO H w/2 3/8" tbg. TIH w/bit. Circ & CO to 6304'. SDON.
 1-10-01 TOO H w/bit. TIH w/RBP, set @ 6127'. PT csg, failed @ 2716'. SDON.
 1-11-01 (Verbal approval from Errol Becher, BLM, to squeeze.) TIH w/pkr. PT csg w/pkr, isolate csg failure @ 2674-3468'. Major failure @ 2711'. PT lines to 2000 psi, OK. Set pkr @ 2484'. Sqz csg w/335 sx Class "C" cmt w/2% calcium chloride. WOC. Rls pkr & TOO H. SDON.
 1-12-01 TIH w/bit, tag cmt @ 2573'. Drill out cmt to 2794'. PT csg to 500 psi/15 min, OK. Drill out cmt to 2890'. Blow well. SDON.
 1-14-01 Drill out cmt to 3256'. Blow well clean. SDON.
 1-16-01 Drill out cmt to 3698'. PT csg to 500 psi/15 min, OK. CO to RBP. TOO H w/bit. SDON.
 1-17/19-01 TIH w/bit. Circ & CO well to RBP @ 6127'. SDON.
 1-22-01 TOO H w/bit. TIH w/pkr, set @ 3358'. PT backside to 500 psi, failed. Re-set pkr @ 3264'. PT to 500 psi, failed. TOO H w/pkr. TIH to 3484'. Pump 4.4 bbl slurry. TOO H to 2473'. Reve circ. SDON.
 1-23-01 TOO H. TIH w/bit, tag cmt @ 3264'. CO cmt to 3611'. PT to 500 psi, failed. TOO H w/bit. SDON.
 1-26-01 TIH to 3477'. Mix and pump 10.7 bbl slurry. TOO H. Reve circ. SDON.
 1-29-01 TIH w/bit, tag cmt @ 2852'. Drill out cmt to 3404'. SDON.
 1-30-01 Drill out cmt, fell out of cmt @ 3477'. PT csg to 500 psi/15 min, fell 350 psi in 5 min. Blow well & CO to 5981'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Regan Case Title Regulatory Supervisor Date 2/6/01
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **FR 0 8 2001**

AMOC

gmu - JRM

1-31-01 (Verbal approval from Errol Becher, BLM, to leave well as is with
squeezes we've done.) Blow well & CO to RBP @ 6127'. TOO H w/bit.
TIH, rls RBP. TOO H w/RBP. Blow well. SDON.

2-1-01 TIH, unload well. SDON.

2-2-01 Land 198 jts 2 3/8" 4.7# J-55 tbg, set @ 6271'. SN @ 6270'. ND BOP.
NU WH. RD. Rig released.