

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 11090

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Notsowaw

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WAW

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 32, T27N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1850' FNL — 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6140' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-11-75

Cut off 2-7/8" tubing. Welded plate and 2-3/8" collar on surface casing. Welded 2-7/8" 8R EUE collar on 2-7/8" tubing. Ran 45 jts 2-7/8" OD 6.5# J-55 10V EUE tubing set at 1385' GR. Woodco cemented with 50 sx Class "A" 1/4# gel flake/sk. Pressure increased with 6 bbls displacement in hole to 500 psi. Pressure increased and fell back when displacement in hole, pumped 1/2 bbl over displacement. Job complete 10:30 AM, 4-10-75.

4-12-75

PBTD 1344'. Go International ran gamma-ray, correlation, and bond logs and perforated with 10 shots from 1308-1314' (over masttruck).

4-13-75

Moved in Bedford rig and ran 41 jts 1-1/4" OD 2.4# JCW 10R EUE tubing set at 1314' GR. Swabbed well. Well kicked off making est 500 MCF. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

4-24-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

