Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on re-

Form approved. 24.

	Budget Bureau No.	42-R13
5. LEASE	DESIGNATION AND SI	erial no
NCO-	-C-14-20-29	175

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	(verse side)	NCO-C-14-20-2975 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
THE NOTICES AND PEPORTS ON	WELLS to a different reservoir.	No Vo jo 7. Unit agreement name
OTHER		8. FARM OR LEASE NAME
Componetion		February Hay
90. Farishington, New Mexic operat location clearly and in accordance with any Staw.) / 16501/S	O 87401 te requirements.*	2 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., CR BLK. AND SURVEY OR AREA Sec. 16, 2271-119.
15 FIRE TIONS (Show we ther DF, E)	c. Gr., etc.)	12. COUNTY OR PARISH 13. STATE
l l		San Juan Let Warter
	ture of Notice, Report, c	r Other Data
	SUB	SEQUENT REPORT OF .
MULTIPLE COMPLETE ABANDON* CHANGE PLANS	water shut-off fracture treatment shooting or acidizing (Other) (Note: Report recompletion or Recompletion or Recompletion of	sults of multiple completion on Well completion Report and Log form.) ates, including estimated date of starting any cases performed to the completion of t
ation has been re-staked i	n the followin	g spot: 9901/T & 21701/T An application for
elt Stange		
	ORY NOTICES AND REPORTS ON OTHER PROPOSALS TO deepen or plug back Use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such proposals to drill or such proposals to drill on the prop	ORY NOTICES AND REPORTS ON WELLS OTHER OTHER St pipelication for prepasals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERSIT—" for such proposals.) OTHER St pipelication for Preparation CO. Prantic ton. New Mexico 87401

8. I hereby certify that the foregoing is true and correct	TITLE Sr. Drilling Engineer	DATE 3/11/75
(This space for Federal or State office user	,	DATE
APPROVED BY	TITLE	

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-045-21701

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5. LEASE DESIGNATION NOO-C-14-20-		
6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	

APPLICAT	TION F	OR PERMIT T	O DRILL, D	EEPE	N, OR	PLUG BA	ACK_	6. IF INDIAN, ALLOTTER	OK TRIBE NAME
. TYPE OF WORK	DRILL		DEEPEN [PLUG BAC	1-	7. UNIT AGREEMENT NA	ME
OIL X	GAS WELL	— <i>1</i>	Vildcat	SIN	GLE	MULTIPL		8. FARM OR LEASE NAM Barbara Kay	
NAMES OF OPERAT	ron st Pipe	eline Corpora	tion		ns:	Nacon, a		9. WELL NO.	
ADDRESS OF OPER	RATOR					a was a	_	2	WILLDGAM
P O Box	x 90 1	Farmington, N	ew Mexico	1	ay Sec.	1		10. FIELD AND POOL, OF Wildca	
LOCATION OF WE	LL (Repor	t location clearly and	in accordance wit	h arry	me requir	ements.*)	-	11. SEC., T., R., M., OR B AND SURVEY OR AR	
At surface 790 FV	WL 7 1	650' FSL		10	(- ⁽⁻)	19 9 mg			
At proposed pro				1	rain)			Sec 16, T27N, R	
. DISTANCE IN M	MILES AND	DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	1913	S. S. A.		San Juan	New Mexic
				16. NO	OR ACRE	S IN, ENASE	17. NO. OF	ACRES ASSIGNED IS WELL	
LOCATION TO N PROPERTY OR I	PEAREST			ļ	2560	an.	тотн	40	
(Also to near	est drlg. u	nit line, ir any)		1	OPOSED DE	PTH	20. ROTAR	Y OR CABLE TOOLS	
8. DISTANCE FROM	VELL. DRIL	Cing, Comfinered,			71001		r	otary	
OR APPLIED FOR,		er DF, RT, GR, etc.)			, 100		<u> </u>	22. APPROX. DATE WO	
		22, 202, 440						February 15,	1975
5663 GR			PROPOSED CASI	NG ANI	CEMEN	TING PROGRA	M		
			WEIGHT PER		. – – –	ING DEPTH	1	QUANTITY OF CEME	VТ
SIZE OF HOL		13-3/8	48		130		150	sacks	
17-1/2	-	8-5/8	24		1350)	680	sacks	
12-1/4 7-7/8		5-1/2	15.5		7100)	300	sacks	
cemente	ed. Tl	ne zones of i	nterest Wil	гт ве	Selec	civery po	110100	ng will be run d and stimula	,
								FEB 41	S75
								M. Carlottan	and the second
IN ABOVE SPACE zone. If propos preventer progra	al is to d	rill or deepen direction	proposal is to denally, give pertine	eepen or ent data	plug back on subsur	, give data on face locations	present production	ductive sone and proposed and true vertical dep	ed new producti
24.		100				_		1 3	1_75
SIGNED	Bu	hitaring.		TITLEPT	oducti	on & Drl	z. Engi	neer DATE 1-3	11-11-
(This space	O.B. W	hitenburg al or State office use)	js						
- **-					APPROV	AL DATE			
PERMIT NO	13								
APPROVED BY	611			TITLE				DATE	
CONDITIONS (L, IF ANY:			$ \wedge $	IP,	_		
						MFI	nr	NTI	
				~	N I	V I . I		'	r i
			*See In:	structio	ıs On Re	eversē Side		1 1 1 1	41
								- #	.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. i.ease Operator Barbara Kay Northwest Pipeline Corporation County Range Section Unit Letter 19W San Juan 27N 16 Actual Footage Location of Well: 790 line South feet from the line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Acres Wildcat Elbert 5663 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ X No | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) NW/4 SW/4 Section 16, T27N, R19W No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. O.B. Whitenburg js Production & Drilling Eng. Northwest Pipeline Corp. January 31, 1975 Sec 16 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 7901 knowledge and belief. January 500 2000 1500 1000