

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NOC-C014-2977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara Kay

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T27N-R19W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR

Northwest Pipeline Corporation.

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface 990' /N & 2170' /E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5662' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Summary

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/2/75 MOL & RU. Spud @ 9:00 pm. Drl 17 1/2" surface hole to 150'.
10 @ 150'. Ran 3 jts 13 3/8", 48#, H-40 (132.8') surface
casing & set at 147.80' RKB. Howco cmt. w/150 sx Cl "B"
w/1/4# flocele & 3% cacl/sk. PD @ 2:20 pm 3/2/75. Cmt. circ.
3/7/75 Ran 50 jus. (2148.65') 8-5/8", 24#, J-55 csg w/3 centralizers
every other jt off btm., set at 2147' KB. Float @ 2099.64'
Howco cmt w/720 sx Howco lite w/10# gilsonite /sk, followed
by 100 sx class "B" neat w/2% cacl. (100% ecess to circ).
Circ 2 bbls cmt. PD @ 9:15 am 3/6/75. Woc 12 hrs. Press on
csg to 600#-OK. Began ocmt at 9:15 pm 3/6/75.
3/27/75 Cut 31' core from 6714'-6745' rec 31'.
3/28/75 DST#1, 6717'-6745' (28') rec. 480' fluid, 90' ocm, 90' hocm, 120'
ho&gcm, 180' salt water.
4/1/75 DST#2, 7152'-7172' (20') rec. 2070' fluid, 60' gcm, 90' xw &
sli gomuddy xw, 1830' sli gc xw.
4/8/75 Total depth: 7587', run logs.
Plug and abandon well. Rig released 6:00 pm this date 4/8/75.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. B. Whitenburg
C. B. Whitenburg

TITLE

Sr. Drilling Engineer

DATE

4/10/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: