CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budger Eureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOL		SF 07738	<i>L</i>		
APPLICATION	N FOR PERMIT	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME		
. TYPE OF WORK	ILL 🗷	DEEPEN	PLUG BAG		7. UNIT AGRREMENT	NAME
OIL G	AS THER		SINGLE MULTIP	LE 🗀	8. FARM OR LEASE N	AME
NAME OF OPERATOR		R. P. Hargrave "F"				
AMOC()	PRODUCTION COM	PANY			9. WELL NO.	
ADDRESS OF OPERATOR						3
501 A1	rport Drive, F	armington, New	Mexico 87401		10. FIELD AND POOL,	OR WILDCAT
At surrace	deport location clearly an	Fulcher Kutz Pictured Cl				
1190'	FWL & 1785' FN	L, Section 16,	T-27N, R-10W	ĺ	11. SEC., T., R., M., OI AND SURVEY OR	R BLK.
At proposed prod. zon			SW/4 NW/4 Section 16.			
DISTANCE IN MILES	Same AND DIRECTION FROM NE.				T-27-N. R-10-W 12. COUNTY OR PARISH 13. STATE	
			omfield, New Mexi			İ
DISTANCE FROM PROPE			NO. OF ACRES IN LEASE	<u>-</u>	San Juan	New Mexico
PROPERTY OR LEASE I (Also to nearest dr)	r LINE, FT. g. unit line, if any)	1190'	320	то тн	F ACRES ASSIGNED HIS WELL 16	50
DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	1725'	2000 PROPOSED DEPTH	20. ROTAR	RY OR CABLE TOOLS	ary
	ether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*
5993' Gr. est					Approx. 90	days
		PROPOSED CASING	AND CEMENTING PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT
12-1/4 ^{ff}	8-5/8"	WEIGHT PER FOOT		200	QUANTITY OF CEM	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	23# 9.5#	200° 2000°	500	sx - to surf	ace
12-1/4" 7-7/8" Amoco propose reservoir. Thedia. Casin Perforations iiagram of the	8-5/8" 4-1/2" s to drill the he well will be g will be set and stimulation	23# 9.5# above reference drilled using through the Pin will be base acreage plat	200' 2000' cced well to devel g rotary tools wi ctured Cliffs for d on analysis of are attached. A	op the th mud	Pictured Cli as the circu on completion hole loss.	ffs lating
Amoco propose reservoir. T media. Casin Perforations diagram of th	8-5/8" 4-1/2" s to drill the he well will be g will be set and stimulation e location and	23# 9.5# above reference drilled using through the Pin will be base acreage plat	200' 2000' 2000' ced well to devel g rotary tools wi ctured Cliffs for d on analysis of are attached. A etion.	op the th mud mation the ope copy of	Pictured Cli as the circu on completion hole loss.	ffs lating
12-1/4" 7-7/8" Amoco propose reservoir. T media. Casin Perforations diagram of the filed with	8-5/8" 4-1/2" a to drill the he well will be g will be set and stimulation e location and your office u	above reference drilled using through the Pin will be base acreage plat pon well complete.	200' 2000' ced well to devel g rotary tools wi ctured Cliffs for d on analysis of are attached. A etion.	op the th mud mation the ope copy of	Pictured Cli as the circu on completio an hole logs. f all logs wi Oil CON DIST	ffs lating
12-1/4" 7-7/8" Amoco propose reservoir. T media. Casin Perforations diagram of th be filed with	8-5/8" 4-1/2" a to drill the he well will be g will be set and stimulation e location and your office u	above reference drilled using through the Pin will be base acreage plat pon well complete pon well complete proposal is to deepen of ally, give pertinent data	200° 2000° 2000° ced well to devel g rotary tools wi ctured Cliffs for d on analysis of are attached. A etion.	op the th mud mation the ope copy of	Pictured Cli as the circu on completion on hole logs. f all logs wi Oil COM Districtive zone and propose and true vertices	ffs lating m. A 11
7-7/8" 7-7/8" Amoco propose reservoir. The redia. Casin Perforations diagram of the filed with the filed with the second	8-5/8" 4-1/2" a to drill the he well will be g will be set and stimulation e location and your office u	above reference drilled using through the Pin will be base acreage plat pon well complete pon well complete proposal is to deepen of ally, give pertinent data	200° 2000° 2	op the th mud mation the ope copy of	Pictured Cli as the circu on completion on hole logs. f all logs wi Oil COM Districtive zone and propose and true vertices	ffs lating n. A 11 175 COM 1 new productive Give blowout
Amoco propose reservoir. To media. Casin Perforations diagram of the filed with t	8-5/8" 4-1/2" s to drill the he well will be g will be set and stimulation e location and your office up	above reference drilled using through the Pin will be base acreage plat pon well complete pon well complete proposal is to deepen of ally, give pertinent data	200° 2000° 2000° aced well to devel g rotary tools wi ctured Cliffs for d on analysis of are attached. A etion. FEB 26 1975 Or plug back, give data on pria on subsurface locations and Area Adm. Supvr.	op the th mud mation the ope copy of	Pictured Cli as the circu on completion on hole logs. f all logs wi Oil COM Districtive zone and propose and true vertices	ffs lating n. A 11 175 COM 1 new productive Give blowout
Amoco propose reservoir. Thedia. Casin Perforations diagram of the filed with the filed with senter program, if any signed	8-5/8" 4-1/2" s to drill the he well will be g will be set and stimulation e location and your office up	above reference drilled using through the Pin will be base acreage plat pon well complete pon well complete proposal is to deepen of ally, give pertinent data	200° 2000° 2	op the th mud mation the ope copy of	Pictured Cli as the circu on completion on hole logs. f all logs wi Oil COM Districtive zone and propose and true vertices	ffs lating n. A 11 175 COM 1 new productive Give blowout

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be applitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult

applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Lease Well No.					
Amoco Production Company			R. P. Hargrave "F"			3
Unit Letter	Section	Township	Range		County	
E	16	27N		OW	San Juan	
Actual Footage Loc	37	41	37.00		•	
1785 Ground Level Elev.	feet from the NO:		11.90	fee	t from the West	line
~		d Cliffs	Pool	or Vuta Di	ictured Cliffs	Dedicated Acreage:
				· · · · · · · · · · · · · · · · · · ·		Acres
. 1. Outline the	e acreage dedicat	ted to the subject w	ell by colo	ored pencil o	r hachure marks on	the plat below.
interest an	nd royalty). In one lease of di	ifferent ownership is	dedicated			of all owners been consoli-
Yes		nitization, force-pool nswer is "yes;" type o		ation		
If answer	is "no" list the	nwners and tract des	rintions w	hich have ac	etually been consol	idated. (Use reverse side of
this form i	f necessary.)	- I all a macraco		mon nave ac	Tadily been consul	idated. (Use reverse side of
No allowal	ole will be assigne	ed to the well until al or until a non-standar	l interests d unit, eli	have been c	onsolidated (by co h interests, has be	ommunitization, unitization, en approved by the Commis-
13						00071010171011
1		1	i			CERTIFICATION
			1			
			ŀ		I 1	by certify that the information con-
	-		1		11 11	herein is true and complete to the ' f my knowledge and belief.
	1785		1			Hamilton
					Norme G	. L. Hamilton
			1		Position	
11901	- -•∮		1		Area	Adm. Supervisor
			1		Company	
	1		i			PRODUCTION COMPANY
	i		i		Date	February 25, 1975
		Sec]	1			Tebruary 25, 1975
		16				
						by certify that the well-location
1	i		1			on this plat was plotted from field
1	i		j		1 1	of actual surveys made by me or
	1				1 1	ny supervision, and that the same
	Į.				is true	and correct to the best of my
	1		i		knowle	dge and belief.
	+	-	+			
	1		İ			
			ļ		Date Surv	veyed
1	1		1		Janu	ary 24, 1975
	1	•	i		1 (ed Professional Engineer
	1		1		and/or L	and Surveyor
1	I I		ŀ		See	experience
					Fred Certificat	
0 330 660	90 1320 1650 1980	2310 2640 2000	1500	1000 80	3950	

