

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. ST 077382	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' FWL & 1785' FNL, Section 16, T-27-N, R-10-W		8. FARM OR LEASE NAME R. P. Hargrave "F"	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5993' GL		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliff	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 NW/4 Section 16, T-27-N, R-10-W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

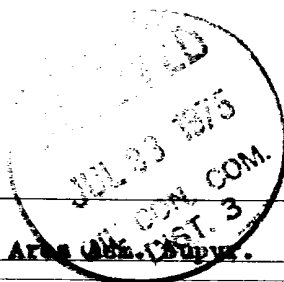
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) Perforate ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-75 Tested casing and blowout preventer to 3500 psi 1/4 hour OK. Perforated intervals 1868-84' and 1818-60' with 2 SPF. Displaced hole with 1% KCl water and spotted 750 gallons 15% HCl. Foam fraced well with 1% KCl water and 5 gallons Halliburton suds per 1000 gallons; 35% fluid and 65% nitrogen. BDP 1200 psi. Pumped in 2500 gallon pad. Frac with 12,500 gallons foam fluid, 18,750 pounds 10-20 sand and 6,225 pounds 8-12 sand. Maximum treating pressure 1700, average 1500. AIR 10 BPM. Dropped 38 ball sealers and pressure went to 3500 psi, formation broke down and pressure dropped to 1760 psi. Pumped in 12,500 gallons foam fluid, 16,300 pounds 10-20 sand and 5,800 pounds 8-12 sand. Well sanded off. Bled well back and flushed with foam fluid. Maximum treating pressure 1650, average 1500. AIR 10 BPM. ISIP 900 psi. Ran tubing and tagged sand at 1856'. Cleaned out sand to 1927'. Ran 1-1/4" tubing to 1890' and swabbed well until well kicked off flowing.



RECEIVED

JUL 22 1975

18. I hereby certify that the foregoing is true and correct

SIGNED *W. J. Hamilton*

TITLE Area Geol. Insp.

DATE July 21, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.