

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N.M. 03603-A
2. NAME OF OPERATOR Great Lakes Chemical Corp., c/o K&A Inc. Minerals Management		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 529, Evansville, Wyo. 82636		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL, 935' FEL		8. FARM OR LEASE NAME Hammond
14. PERMIT NO.		9. WELL NO. 6-55-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6033' GR.		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T27N-R8W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Set casing</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was drilled to T.D. of 4689'. Ran 140 joints (4,695') 4-1/2" 10.5#, K55, ST&C new casing and set at 4690'. Cemented 1st stage with 90 sx. type 65/35 Pozmix, 12.7 ppg, 6% gel, .05% CFR2, 10#/sx. Gilsonite. Tailed with 100 sx. Class "B", 15.6 ppg, 10% salt, .05% CFR2. Plug down 11:00 p.m. 11-26-78. Cemented 2nd stage with 670 sx. 65/35 Pozmix, 12.7 ppg, 6% gel, .05% CFR2, 10#/sx. Gilsonite. Tailed with 50 sx. Class "B" 15.6 ppg, 10% salt, .05% CFR2. Plug down 4:00 a.m. 11-27-78. Cement circulated, full returns.

DV set at 3,830'. Rig released at 7:30 a.m. 11-27-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

11-30-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side