

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on the
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 03603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Great Lakes Chemical Corp., c/o K&A Inc. Minerals Management

3. ADDRESS OF OPERATOR

P. O. Box 529, Evansville, Wyoming 82636

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1850' FSL, 935' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6,033' GR.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hammond

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T27N-R8W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sand fraced well with 150,000# 20/40 mesh sand and 90,000 gallons gelled water. Increased concentration of sand from 1/2 to 3 ppg. Breakdown pressure 1900#. Maximum pressure 3000#, minimum 2000#, average pressure 2500# at 70 BPM. Dropped 15 balls with 56,000 gallons pumped. Pressure went to 2800 psi with balls on perforations. Remained throughout job. ISI 1100 psi, 5 minute 950, 10 minute 825, 15 minute 750.



18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Agent*

DATE 12-5-78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC