

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 03603-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Hammond**

9. WELL NO.  
**-6 55A**

10. FIELD AND POOL, OR WILDCAT  
**Blanco Mesa Verde**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Section 26, T27N-R8W**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Great Lakes Chemical Corp., c/o K & A, Inc. Minerals**

3. ADDRESS OF OPERATOR  
**Management  
P. O. Box 529, Evansville, Wyo. 82636**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1850' FSL, 935' FEL**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **11-20-78** 16. DATE T.D. REACHED **11-27-78** 17. DATE COMPL. (Ready to prod.) **12-15-78** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **6,033' Gr, 6048' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4,700'** 21. PLUG, BACK T.D., MD & TVD **4,636'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **Yes** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Mesa Verde - 4460'** 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CNL Density, IES** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	225'	12-1/4	220 sx. Class "B"	
4-1/2"	10.5#	4,690'	7-7/8	910 sx. (2 stages)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2	4617	

31. PERFORATION RECORD (Interval, size and number)  
**4460-4620**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4460-4620	150000# 20/40 sand and 90000 gallons gelled water

33.\* PRODUCTION

DATE FIRST PRODUCTION **12-14-78** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Waiting on pipeline**

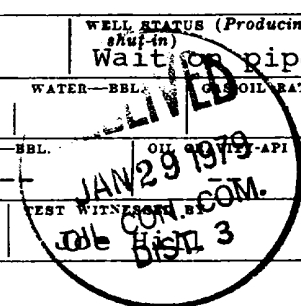
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL TO WATER RATIO
12-22-78	3	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL TO WATER RATIO (CORR.)	
380	860 SI	→	--	2659	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Flared**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J. Evans* TITLE Agent DATE 1-25-79



\*(See Instructions and Spaces for Additional Data on Reverse Side)

