

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0499348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1000' FSL - 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FAF

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WAW - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T27N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6139' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-24-75

Rigged up Morrow Drilling Company rig and drilled 7-7/8" hole with air to 36'. Ran 2 jts 5-1/2" csg and cemented with 5 sx cement to surface. WOC.

5-3-75

TD 1375'. Ran 44 jts 2-7/8" OD 6.4# JE 10R NEUE Lone Star tbg for csg. TE 1371.02' set at 1371' GR. Cemented by Dowell with 75 sx Class "B" with 1/4# flow seal/sk. Good mud returns while cementing. Max cementing press 800 psi. Bumped plug with 1500 psi. Bled pressure back to 500 psi. Left shut in. POB 1:30 PM 5-2-75.

5-4-75

Rigged up and perf by Blue Jet with 10 2-1/8" glass jets 1316-1322'. Swabbed 2-7/8" tbg to 850'. Had slight show gas with no apparent wtr entry. Perf 1306-1309' and 1298-1303' with 2 2-1/8" glass jets/ft. Made two swab runs to 850' and well kicked off. Left open overnight.

MAY 7 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE 5-5-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side