

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

SF-079166

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Hancock

9. WELL NO.

8R

10. FIELD AND POOL, OR WILDCAT

W. Kutz, P. C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

B, Sec. 12

T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1025 Petroleum Club Building, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1665' FEL, 810' FNL, Sec. 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6050' GR, 6062' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) Supplemental History ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-75 Moved on completion unit. Cleaned out to 1840' KB. Perforated from 1818-1800' KB, 1795-1790' KB, 1786-1780' KB with 2 JSPF.

9-23-75 Sandfraced with 31,000 gal. KCl water, 39,000# 10-20 mesh sand, 40 ball sealers @ 15 BPM, 600 psi.

9-24 to Swabbing and flowing well to clean up

9-29-75

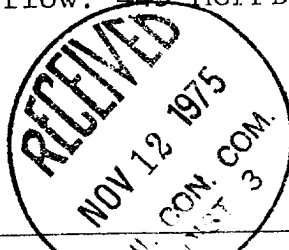
9-30-75 Ran 1" L.P. string. Landed 1" @ 1816' KB.

10-1-75 Blowing well to pit to clean up and shut well in prior to test.

to

11-4-75

11-5-75 Test: 2:30-5:30 p.m. (3 hrs.), SIP 186 psig, 147 MCFPD @ 157 psig. back pressure. Max. open flow: 445 MCFPD



18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Dist. Prod. Supt.

DATE

11-7-75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: