District I P.O. Box 1980, Hobbs, NM State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICTEDITY OIL & GAS INSPECTOR

1000 Rio Brazos Rd, Azzec, NM 87410 SEP 2 6 1997 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

(Revised 3/9/94)

REMEDIATION AND CLOSURE REPORT

	Telephone: (505) 885-1313
Address: P.O. BOX 370, CARLSBAD, NM 88	211
Facility Or: HANCOCK 8-R Well Name	
Location: Unit or Qtr/Qtr Sec 1655'E/810'E	Sec 12 T 27N R 12W County SAN JUAN
	}
Pit Type: Separator XX Dehydrator	Other
Land Type: BLM_XX, State, Fee	, Other
(Attach diagram) Reference: wellhead Footage from referen	gth 25 , width 25 , depth 14, other See Attached ce: ence: Degrees East North of west South
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) 20 SEF 2 4 1997
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	OIL GOM。 DIW。 Yes (20 points) No (0 points) 20
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
-	RANKING SCORE (TOTAL POINTS): 40

Date Remediation Started:	02/20/96 Date Complete	d: 02/20/96
Remediation Method:	Excavation X. Approx. cubic yards	324
	Landfarmed Insitu Bioremediation	on
	Other	
- 11 d T d	Onsite XX Offsite	
Remediation Location: (ie. landfarmed onsite, name and location of offsite facility)	Offsite	
•	nediation Action:	
CONTAMINATION WAS	REMEDIATED BY DILUTION AND AERA?	IION.
Ground Water Encountere	d: No Yes	Depth
<u>. </u>		
Final Pit: Closure Sampling:	Sample location See Attach	ned
(if multiple samples, attach sample results		
and diagram of sample	Sample depth 14	
locations and depths)	Sample date <u>02/20/96</u>	Sample time 03:00:00
	Sample Results	
	Benzene (ppm)	2
	Total BTEX (ppm)	3
	Field headspace (ppm)	
	TPH17	
Ground Water Sample:	Yes NoXX (If ye	es, attach sample results)
I HEREBY CERTIFY T	HAT INFORMATION ABOVE IS TRUE AND	COMPLETE
TO THE BEST OF MY	KNOWLEDGE AND BELIEF	
DATE 09/12/96		w Assessed A C D
SIGNATURE	1 4 0	PRINTED NAME Tommy H. Arnwine, A.S.P. AND TITLE Environmental & Safety Director
SIGNATURE	my V. Anunio	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

PIT CLOCURE SAMPLING REPORT

OPERATOR	LOUIS DREYFUS NA	ATURAL GAS			
ADDRESS :	P.O. BOX 370 CARL	SBAD. NM 882	211		
WELL NAME :	HANCOCK #8-R				
	SEPARATOR	LEGALS:	1665'E/810'N	SEC.12 T27N R12V	<u>V</u>

CONFIRMATION SAMPLES

WALL	DEPTH	TPH BENZENE		BTEX
NORTH	14'	26	1.6	3.2
SOUTH	14'	48	2.5	3.9
EAST	14'	51	2.8	4.8
WEST	14'	12	<.1	1.8
BOTTOM	14'	17	1.6	3.2

REMEDIATION SAMPLES

CAMPIE	TPH	BENZENE	BTEX	SAMPLE	TPH	BENZENE	BTEX
SAMPLE				17			
1	18	1.6	2.1			 	
2	16	1.8	2.6	18			
3	20	2.0	3.1	19			
4				20			
5				21			
6				22			
7				23			
8				24			
9				25			
10				26			
11				27			
12				28			
13				29			
14	<u> </u>			30			
15				31			
16				32			

LOUIS REYFUS NATUF AL GAS HANCOCK #8-R

