

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM03605A	
2. NAME OF OPERATOR Western Oil and Minerals Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 191, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790 etc.		8. FARM OR LEASE NAME Marron	
14. PERMIT NO.		9. WELL NO. #6A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6071 gl, 6082 KB		10. FIELD AND POOL, OR WILDCAT Blanco MV (infill) Chacra	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-27N-8W	
		12. COUNTY OR PARISH San Juan	13. STATE N. M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10-10-75 Picked up 2-3/8" OD 4.7# J-55 8R EUE tbg and went in hole w/4-3/4" bit, drilled Baker stage tool @ 3542', went in hole, tagged @ 4964'.
- 10-11-75 PBTD 4964', circulated hole clean. Ran gamma-ray correlation log, select fire, perforated one hole each @ 4921', 4912', 4836', 4797', 4777', 4751', 4727', 4716', 4704', 4687', 4679', 4673', 4386', 4380', 4021', 4015', and 4009'.
- 10-12-75 PBTD 4964', rigged up and broke down Mesaverde fm @ 2000 psi, established IR 41 B/M @ 2500 psi, ran 800 gal 15% HCl w/25 rubber balls, fair ball action, one good break, did not ball off, final IR 12 B/M @ 3000 psi, pumped total of 136 bbls wtr. Ran junk basket, recovered 23 balls, 12 balls had perf marks. Fractured 17 perfs in Mesaverde fm using 2610 HP, 50 bbls pad, 1904 bbls treating fluid, and 117 bbls flush w/80,000 lbs 20-40 sd, 1-1/2# FR2X/1000 gal. IF 2400 psi, Ave 2350 psi, Max 2800 psi, Min 2050 psi, Final 2070 psi, Instant Shut-in 750 psi, 15-Min Shut-in 450 psi, Ave IR 45.3 B/M, Max IR 50 B/M. Shut well in one hr, bled well back 45 min - died, ran Baker retrievable bridge plug on 11 jts tbg and wire line set @ 3520'. Perforated 2 jets/ft 3467-69', 3446-52', 3434-36', and 3313-23'. Fractured Chacra fm using 2222 HP, 30 bbls pad, 714 bbls treating fluid, 81 bbls flush, 30,000 lbs 20-40 sd, breakdown 1650 psi, IF 2350 psi, Max 2350 psi, Ave 1850 psi, Min 1650 psi, Final 1800 psi, Instant Shut-in 1100 psi, 15-Min Shut-in 1100 psi, Ave IR 48.5 B/M, Max IR 50 B/M. Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Elliott A. Rupp*

TITLE

Agent

DATE

October 15, 1975

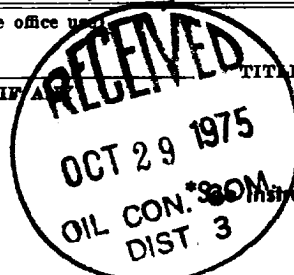
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE



OCT 28 1975

Instructions on Reverse Side

PAGE 1 of 2 PAGES

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SUBMIT IN TRIPPLICATE\*  
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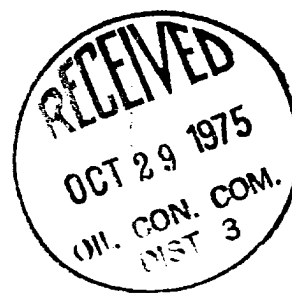
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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10-13-75 Went in hole with Baker retrieving head on 2-3/8" tbg. Circulated 45' sand off bridge plug, pulled bridge plug, laid down 2-3/8" tbg, changed pipe rams, ran 53 jts 1-1/4" tbg, shut well in.



18. I hereby certify that the foregoing is true and correct

SIGNED *William A. Reggs*

TITLE Agent

DATE October 15, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: