

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Western Oil & Minerals, Ltd. Lease Marron Well No. 6-A
Location of Well: Unit C Sec. 24 Twp. 27N Rge. 8W County S.J.

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	<u>Largo Chacara</u>	<u>Gas</u>	<u>Flow</u>	<u>Tubing</u>
Lower Completion	<u>Blanco Mesavende</u>	<u>Gas</u>	<u>Flow</u>	<u>Tubing</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in <u>4/16/86</u>	Length of time shut-in <u>35 days</u>	SI press. psig <u>388</u>	Stabilized? (Yes or No) <u>yes</u>
Lower Compl	Hour, date Shut-in <u>4/4/86</u>	Length of time shut-in <u>47 days</u>	SI press. psig <u>521</u>	Stabilized? (Yes or No) <u>yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>16:15</u>		<u>5/21/86</u>		Zone producing (Upper Lower):	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
<u>15:30</u> <u>5/24/86</u>	<u>7 1/4 hrs</u>	<u>389</u>	<u>278</u>		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUN 05 1986
New Mexico Oil Conservation Commission

Original Signed by CHARLES GHOLSON

By _____

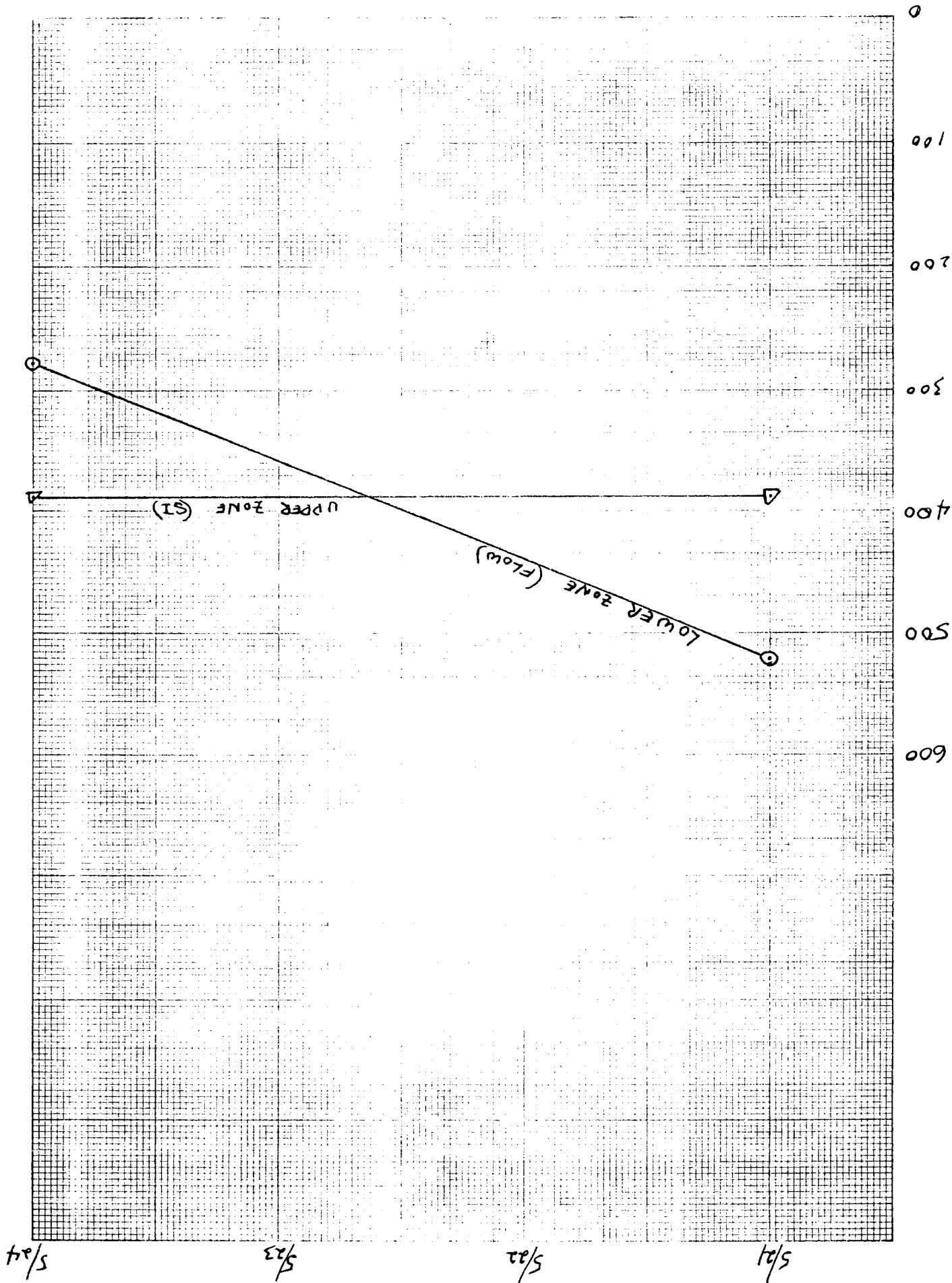
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Western Oil & Minerals, Ltd.

By Tom Smith

Title Agent 327-3291

Date 6/5/86



6. Flow Test No. 2 shall be conducted even though no test was conducted during Flow Test No. 1. Procedures for Flow Test No. 2 are in the Manual for Flow Test No. 1 except that the manually provided zone shall be main shut-in while the zone which was previously shut-in is maintained.

5. Following completion of flow test No. 1, the well shall be shut in, and, in accordance with Paragraph 2 above

of a pipeline connection the flow period shall be three hours.

Such test shall be continued for seven days in the case of

however, that the anti-Nazi propaganda was not merely a

3. The total cost of the project should be completed and reported for the project.

2. At least 100 copies of the report shall be submitted to the Commission for its review and approval. The Commission shall also be kept advised of the progress of the work.

or the taking of any action by the Board of Directors that would result in the suspension or termination of the employment of any officer or director of the Company.

Such tweets were posted seven days before the attack and whenever Twitter was down.

1. A packet took 10 days to reach the destination.

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[illegible]