

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR					
Western Oil and Minerals Corporation					
3. ADDRESS OF OPERATOR					
P. O. Box 191, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 790' FNL and 1455 FWL					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED			
		7-16-75			
5. LEASE DESIGNATION AND SERIAL NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
NM03605A					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME					
Marron					
9. WELL NO.					
#6A					
10. FIELD AND POOL, OR WILDCAT					
Blanco MV (infill)					
Chacra Dual					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
24-27N-8W					
12. COUNTY OR PARISH		13. STATE			
San Juan		N.M.			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
8-13-75	8-27-75	11-1-75	6071 gl, 6082KB		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERESTS	24. CABLE TOOLS	25. CABLE TOOLS
5020	4964	2			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					
Chacra 3313-3469, Mesa Verde 4009-4921					
26. TYPE ELECTRIC AND OTHER LOGS RUN					
IES-Neutron-Density					
27. WAS WELL CORED					
No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	230 KB	12 1/4	125 SX Class A	None
5 1/2	15.5	5020 GR	7 7/8	1st Stge 200SX Class A	None
				2nd Stge 350 SX	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1 1/4	4776	3980			
1 1/4	3479	----			
31. PERFORATION RECORD (Interval, size and number)					
4921, 4912, 4836, 4797, 4777, 4751, 4727, 4716, 4704, 4687, 4679, 4673, 4886, 4380, 4021, 4015, 4009 3467-69, 3446-52, 3434-36, 3313-23					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		2071BW+80,000# 20-40 Snd			
		825BW+30,000# 20-40 Snd			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing gas well			Shut-In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
10-28-75	3 Hrs.	3/4"	→	X	X
10-17-75					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
	1038	→	MV 3	1067	0
	1010		Chacra 0	1034	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Sold to EPNG					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Elliott A. Kopp		Agent		November 5, 1975	

*(See Instructions and Spaces for Additional Data on Reverse Side)