

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-12020
2. NAME OF OPERATOR Texaco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL, 990' FEL	8. FARM OR LEASE NAME Kirby Gallegos
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, AT, OR, ETC.) 5994' KB	10. FIELD AND POOL, OR WILDCAT Gallegos-Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T27N, R13W
	12. COUNTY OR PARISH San Juan
	13. STATE NewMexico

RECEIVED
JUL 15 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco proposes to abandon this well using the following Procedure, subject to managerial approval. Approval of this procedure should be granted within 90 days. Prior to initiating plugging operations your office will be notified so that a representative can witness.

PROCEDURE:

- 1.) MIRUSU. TOOH w/production equipment.
- 2.) RIH W/freepoint and determine tubing stuck point. Cut off tubing above stuck point.
- 3.) If tubing can be cut off just above anchor catcher, set cement retainer at 4975' KB.
- 4.) Squeeze perms w/50 sx of class B neat cement, displace to retainer, string out.
- 5.) Load hole w/ 9.2 lb/gal. mud.
- 6.) Spot 25 sx cement plug inside casing from 2100' - 1770'. Displace w/mud.
- 7.) Spot 25 sx cement plug inside casing from 1250'-920'. Displace w/mud.
- 8.) Fill inside casing w/30 sxs of cement from 400' to surface.
- 9.) Erect P & A Marker and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chris R. Manf

TITLE Area Superintendent

DATE 7/9/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

BLM (5) - NMOGCC (3) - JNH-AJS-ARM

TITLE

JUL 18 1985

OIL CON. DIV.

*See Instructions on Reverse Side

APPROVED

JUL 17 1985

[Signature]

AREA MANAGER
FARMINGTON RESOURCE AREA