Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec 1973 UNITED STATES 5. LEASE NM 0553184 DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Ojo He He gas well [X well 9. WELL NO. other 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME DUGAN PRODUCTION CORP. 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P O Box 208, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec 33 T27N R13W 1850/N: 1650/E 12. COUNTY OR PARISH 13. STATE AT SURFACE: AT TOP PROD. INTERVAL: San Juan-NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multip REPAIR WELL change on Form 9-330 MAY 5 PULL OR ALTER CASING MULTIPLE COMPLETE OIL CON. COM. CHANGE ZONES DIST 3 ABANDON* Status - Per your request of 4-2-82 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* We have about 21 wells producing into the WAW pipeline system. This is a 3½" line that was originally laid to handle 4 to 5 wells. The line is overloaded and the WAW Pipeline pressure at the well head of these wells is close to 100 psi. This well is weak but is still capable of production. El Paso is presently laying a system connecting the Dome wells close to the north endrof our pipeline system. They have, at our request, agreed to hook up the north end of our WAW to the new Dome system. This will greatly reduce the line pressure and will allow this well to again produce on a profitable basis. We feel that it would be wrong to abandon this well at this time. The length of the delay has been due to the excessive amount of time that it takes El Paso to get a right-of-way in this area. Subsurface Safety Valve: Manu. and Type __ try but the foregoing is true and correct TITLE Petroleum EngineerDATE 4-30-82 Dugan ACCEPIED FOR RECORD APPROVED BY

BY Kellington DISTRICT

See Instructions and Payerse Side

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CONDITIONS OF APPROVAL, IF ANY:

MAY 4