Form 9-331 5 MMS, Fmn 1 Southland 1	File Form Approved Kirby Group Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 0553184
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTYÉE CR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Ojo He He 9. WELL NO.
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	5 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR SLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 33 T27N R13W
below.) AT SURFACE: NW/4 SE/4	12. COUNTY OR PARISH 13. STATE
AT SURFACE: NW/4 SE/4 AT TOP PROD. INTERVAL: 1405/5 AT TOTAL DEPTH:	San Juan NM
71.01.12	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
CHANGE ZONES	Report results of multiple completion or zone change on Form 9–230.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly stating and proposed work. If well is a measured and true vertical depths for all markers and zones pertine.	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
9-3-82 MI & RU Hinson Service Co. and SICP Zero. SITP Zero. Fluid 1 above perfs. Swabbed well 12 trun and weak blow of gas (est. 3-4 min. Casing pressure 50 ps	level first swab run at 250° times, making 60' fluid per
run and weak blow of gas (est. 3-4 min. Casing pressure 50 ps Plan to put well on production after pre	essure build up.
Subsurface Safety Valve: Manu. and Type	Set ② Ft.
we will the paint in true and correct	,
SICHED TITLE Geologist	DATE 9-10-82
(Ins space to receive of state	
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

SEP 15 1982

BY FARMINGTON ASTRICT

See Instructions on Reverse Side

NMOCC