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1 File

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVÍSION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

NO RIG BIALDS RE., ALEM, THE CO.	HELIO	TO TO			AND NAT	TIRAL GA	\S				
		IO TRA	NSPC	JH I UIL	AND NAT	UNAL UA	Well A	Pl No.			
DUGAN PRODUCTIO											
DUGAN PRODUCTIO	H CORP	•									
P.O. Box 420, Farmi	ington,	NM 87	7499								
rason(s) for Filing (Check proper box)					X Oute	r (Please expla   Redesig	m) nnation				
rw Well		Change in	-		Por	NMOCD O	rder No.	R-8769			
accompletice	Oil		Dry Ga	_	Fff	ective 1	1-1-88				
hange in Operator	Casinghea	d Gas 📋	Conden	sate	CII		• • • • • • • • • • • • • • • • • • • •				
change of operator give name											
	ANDIE	CE									
DESCRIPTION OF WELL	, AND LEA	Well No.	Pool Na	ime, Includi	ng Formation		Kind o	Lesse ederal)or Fee		250 No. 553184	
Ojo-He-He		5_	WAW	Fruitl	and Sand	PC	SCALE,		NM U	333104	
ocation			•			10			East	• !	
Unit Letter	:19	05	Feet Fre	om The _S	outh Lim	and18	<u>53</u> <b>F</b> ≪	t From The _	Last	Line	
	0711		_	13	W NA	гРМ,		San	Juan	County	
Section 33 Townsh	hip 27N		Range	13	, INT	1714					
I. DESIGNATION OF TRAI	NCPORTE	R OF O	IL AN	D NATU	RAL GAS						
lams of Authorized Transporter of Oil	Marokie	or Conde	ante		Address (Giv	address to wi	tick approved	copy of this fo	rm is to be se	nt)	
	لــا			<u> </u>				4.41.4			
issue of Authorized Transporter of Casis	nghead Gas		or Dry	Ges XX	Address (Give	address to wi	tick approved	copy of this for	97499	<del>~</del>	
Dugan Production Cor	·p		1	<del></del>		x 420,	When	?	J, 477		
f well produces oil or liquids, ive location of tanks.	I new 1	. Sec.	Lab	Rgc.	is gas accuma	COMMERCIAL	1	•			
this production is commingled with that		er lesse or	pool giv	e commine	ing order numi	er:					
this production is communical with the V. COMPLETION DATA	I from any out	E1 /E2E G	<b>, , , , ,</b> ,								
		Oil Wel	1 0	Gas Well	New Well	Workover	<b>Deepen</b>	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	<u> </u>			Total Domb		<u> </u>	P.B.T.D.		1	
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth			F.B. 1.D.			
	N				Top Oil/Gas	ay		Tubing Dept	h		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For											
erforations					1			Depth Casin	g Shoe		
	7	TUBING, CASING AND				CEMENTING RECORD				ENT	
HOLE SIZE	CA	SING & T	ING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
								<del> </del>			
								1			
TEST DATA AND REQUE	EST FOR A	ALLOW	ABLE								
/. TEST DATA AND REQUE	EST FOR A	ALLOW	ABLE of load	oil and must	t be equal to or	exceed top all	iomable for this	s depth or be	for full 24 hou	es.)	
OIL WELL (Test must be after	EST FOR A	otal volum	ABLE of load	oil and must	be equal to or	exceed top all ethod (Flow, p	lowable for thi	s depth or be	for full 24 hou	<b>71.)</b>	
OIL WELL (Test must be after Date First New Oil Rus To Tank	Date of Te	otal volume	ABLE of load	oil and must	Producing M	exceed top all ethod (Flow, p	onable for thi	s depth or be	for full 24 hou	F1.)	
OIL WELL (Test must be after Date First New Oil Rus To Tank	recovery of to	otal volume	ABLE of load	oil and must	Producing M	exceed top all ethod (Flow, p	onable for this	Orioke Size	for full 24 hou	<b>7</b> 5.)	
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test	Date of Te	otal volume est. essure	ABLE of load	oil and must	Producing M	ECE	IVE	bearing .	for full 24 hou	<b>75.</b> )	
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test	Date of Te	otal volume est. essure	ABLE	oil and must	Casin D	ECE NOV20	1990	Orioke Size	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	Date of Te	otal volume est. essure	ABLE of load	oil and must	Casin D	ECE NOV20	1990	Oroke Size		<b>75.</b> )	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Etil out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.