Firm 9-321 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-0 45-21855

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	UNITED	STATES

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DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.					
GEOLOGICAL SURVEY					NM 0553184			
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN,	OR P	LUG B	ACK	6. IF INDIAN, ALLOTTE	COR TRIBE NAME
1a. TYPE OF WORK	LL X	DEEPEN [PLU	JG BAC	к 🗆	7. UNIT AGREEMENT N	AME
OIL GA	S X OTHER		SINGLE ZONE		MULTIPI ZONE	• 🗆	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR							Ојо-Не-Не	
Dugan Production Corp.				9. WELL NO.				
3. ADDRESS OF OPERATOR				3				
Box 234, Farmington, NM 87401				10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface			WAW - Pictured Cliffs					
1960' FSL - 990' FWL				11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA				
At proposed prod. zon			188		N .			- -
<u></u>			1		<u> </u>		Sec 33, T27	
14. DISTANCE IN MILES A			TOS	1.5	* J.	·		
	th Farmington,	MM	14	2 V V			San Juan	NM
			OF ACRES ASSIGNED THIS WELL 160					
18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOS	PA DEC 14		20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI		2640'		001	F. S. C.		Rotary	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)						22. APPROX. DATE WO	DEK WILL START*
6149' GR							8-29-	-75
23.	P	ROPOSED CASIN	G AND CE	MENTING	PROGRA	M ;		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH			QUANTITY OF CEMENT		
6-1/4"	5-1/2"	14#		30) '		5 sx	
4-3/4" 2-7/8" 6.4#			1400	יי		75 sx		
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Plan to drill 4-3/4" hole with air or minimum mud to 1400' to test Pictured Cliffs formation.

Do not plan to have blowout preventer on well while drilling. master valve and stripper head while completing.

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen Arectionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. 7-21-75 Engineer DATE TITLE BIGNED

(This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ APPROVED BY TITLE DATE _ CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Ојо-Не-Не 3 Dugan Production Corporation County Section Range 13 West San Juan 33 27 North Actual Footage Location of Well: West 990 1960 South feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 160 6149 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Thomas A. Dugar Position Engineer Company Dugan Production Corp. Date SEC. 33 RED LAND S Date Surveyed July 14, 1975 Registered Professional Engineer and/or Land Surveyor

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