

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0553184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

1615' FNL - 920' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ojo-He-He

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WAW - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 33, T27N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6134' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

Completion

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-23-75

TD 1415'. Ran 27 jts 2-7/8" OD 6.5# J-55 10V plus 17 jts 2-7/8" OD 6.5# J-55 8R EUE tbq for csg set @ 1386' GR. Cemented w/75 sx Lodense Class "B" cement 1/4# cello-flake/sk. Had good circulation while cementing. Max press 500 psi. POB 12:55 PM 9-23-75. WOC.

10-1-75

PBTD 1360'. Moved in Morrow Drilling Company rig. Swabbed fluid level down to 900'. Blue Jet ran gamma-ray correlation log. Perf one jet/ft 1322-27' and 1330-38'. Swabbed well down, making est 200 MCF natural. Perf one jet/ft 1282-86' and 1288-92'. Swabbed well and dropped soap sticks. Well increased to est 250 MCF natural. Shut in for test.

OCT 8 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

10-6-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: