4 NMOCD

ble First New Oil Pue To Took

1 File

## OIL CON

Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240			_	New Mexico atural Resources Departme	ant -	Form C-104 Revised 1-1-89 See Jastructions
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	O		P.O. 1	ATION DIVISIO Box 2088 Mexico 87504-2088	N	at Bottom of Page
DISTRICT III 1000 Rio Brizzos Rd., Aziec, NM \$7410	) 55045					
I.				BLE AND AUTHORIZ		
Operator  DUGAN PRODUCTIO		ZINANSP	OH! O	L AND NATURAL GA	Well API No.	
Address P.O. Box 420, Farm	ington, NA	M 87499				
Reason(s) for Filing (Check proper box) New Wall				Other (Please explain		
.च <b>च च च</b>	C)	ange in Transp	orver of:	Pool Redesig		760
)				DOW NIMOUS UP		
Change in Operator Change of operator give same	Oil Caninghead Ga	Dry G		Per NMOCD Or Effective 11		
change in Operator  change of operator give same at address of previous operator  L DESCRIPTION OF WELL  case Name  0jo-He-He	Oil Casinghead Gi	Dry Gr as Conder	ame, lacked			Lesse No.
Change in Operator  Change of operator give same and address of previous operator  L DESCRIPTION OF WELL  Assee Name  0jo-He-He  Acception  Unit Letter	Oil Caninghead Ga AND LEASE We	Dry G	ame, lactud IAW Fru	ing Formation itland Sand PC rth Line and 2276	-1-88	NM 0553184
Change in Operator  Change of operator give name and address of previous operator  L. DESCRIPTION OF WELL case Name  0jo-He-He  continue	Oil Casinghead Ga AND LEASE We : 1000	Dry G	ame, lactud IAW Fru	Effective 11	-1-88  Kind of Lease State (Federal)	NM 0553184
Change in Operator  Change of operator give sense and address of previous operator  L DESCRIPTION OF WELL  Asset Name  Ojo-He-He  Accetion  Unit LetterC  Section 31 Toweship	Oil Casinghead Ga AND LEASE We : 1000	Dry Gr Conder	ame, lackud IAW Fru	ing Formation itland Sand PC  rth Line and 2276  3W NMPM	-1-88  Kind of Lease State (Federal)	NM 0553184  Nest Line
Change is Operator  Change of operator give same and address of previous operator  L DESCRIPTION OF WELL  Assee Name  0jo-He-He  ocation  Unit Letter	Oil Caninghead Ga AND LEASE We 1000 p 27N	Dry Gr Conder	ame, lackud IAW Fru	ing Formation itland Sand PC  rth Line and 2276  3W NMPM	-1-88    Kind of Lease   State Federal of	NM 0553184  West Line San Juan County
Unit LetterC	Oil Caninghead Ga  AND LEASE We  1000 p 27N  SPORTER O Gr C  thead Gas	Dry Ge  Conden  Conden	ame, lackud IAW Fru	ing Formation itland Sand PC  rth Line and 2276  3W NMPM.  RAL GAS	Kind of Lease State Federal of the state of	NM 0553184  Nest Line San Juan County  his form is to be sent)

· (X)	Oil Well	Gas Well	New Well	<sup>†</sup> Workover	Deepes	Plug Back	Same Resiv	Diff Res's
Date Compl. Ready to Prod.		Total Depth Top Oil/Gas Pay			P.B.T.D.  Tubing Depth			
Name of Producing Formation								
erforations			<u> </u>			Depth Casua	g Shoe	
T	UBING, CA	SING AND	CEMENTIN	G RECORI	<u> </u>	1		
CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
<del></del>			ļ			<del> </del>	<del></del>	
	Date Comp	Date Compl. Ready to Producing Forms TUBING, CA	(X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND	Date Compil. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND CEMENTIN	Date Compt. Ready to Prod.  Total Depth  Top Oil/Gas Pay  TUBING, CASING AND CEMENTING RECORD	Date Compt. Ready to Prod.  Total Depth  Top Oil/Gas Pay  TUBING, CASING AND CEMENTING RECORD	Date Compil. Ready to Prod.  Total Depth P.B.T.D.  Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casin  TUBING, CASING AND CEMENTING RECORD	Date Compil. Ready to Prod.  Total Depth P.B.T.D.  Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe

**JIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

WE LUE LES OU YES TO THE	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Leigh of Tes	Tubing Pressure	Caux De E F 1 V E Porte Size		
Actual Prod. During Test	Oil - Bbls.	NOV2 0 1990		
GAS WELL		OIL CON. DIV.		
Actual Prod. Test - MCF/D	Length of Test	Rhis Condensus MMCE   Course of Condensus	_	

TDIST. 3 esting Method (pilot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in)

## 'L OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above true and complete to the best of my knowledge and belief.

Han i Jacobs Geologist d Nas Title November 16, 1990 325-1821 Telephone No.

## OIL CONSERVATION DIVISION NOV 2 0 1990

Date Approved 3.1)

By. SUPERVISOR DISTRICT /3

Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transverser or other such changes