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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	GAS					
ı.	PRORATION OFFICE					
	Dietrich Exploration Company, Inc.					
	602 Midland Savings Bldg, 444 Seventeenth St., Denver, Colorado 80202					
	Reason(s) for filing (Check proper bo	Other (Please explain)				
	New We!l	Change in Transporter of: Oil , Dry Gas				
	thange in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
	Federal	1 Undesignated			or Fee Federal	NM-12021
	Location Unit Letter G ; 188	30 Feet From The North Lin	ne and 1980'	Feet From T	_{he} East	
.	Line of Section 27 To	wnship 27 N Range	13 W , NMPM,	San J	uan	County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be ser					to be sent)
l	Inland Corp.	Box 1528, Farmington, New Mexico 87401				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None					to be sent)
Ì	If well produces oil or liquids, single location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Est. 120 days			
		ith that from any other lease or pool,				·····
v .	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v.
	Designate Type of Completi		x		İ	
	Date Spudded	Date Compl. Ready to Prod. 11-8-75	Total Depth 5400		р.в.т. р. 5 3 66	
	8-26-75 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	6154 RKB & 6142 GR	Gallup	5228		5345 Depth Casing Shoe	
-	5272-5282' (20 holes) and 5288-5296' (16 holes)		5 3 98	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	
}	12¼ 7 7/8	8,5/8" 24#, K-55 42", 10•5#, K-55	224 5398		150 sks Class 140 sks Poz "	
		72 ,	3390		followed by 6	O sks class
ľ					"B" w/0.9 #1	sk latex.
	TEST DATA AND REQUEST FOIL WELL		fter recovery of total volument or be for full 24 hours		nd must be equal to or	exceed top allow-
Ĩ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift	, etc.)	
	11-15-75	11-16-75 Tubing Pressure	Pump			11/10
	Length of Test		Casing Pressure		Choke Size	IVIN
-	24 hours Actual Prod. During Test	25 Oil-Bbis.	Water-Bbls.		Ggs - MCF	
	137	137	0		N69 2	5 1975
	GAS WELL OIL CON. COM.					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condengat	• 3
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
ا آ. (ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
1	hereby certify that the rules and	APPROVED_NOV 2 5 1975 19				
-	Commission have been complied bove is true and complete to the	BY Original Signed by A. R. Kendrick				
	1.1	TITLE SUPERVISOR DIST. #3				
	Mish the	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,				
-	Jack D. Cook (Sign					
_	Agent					
	11-18-75					
-	(D)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
			completed wells.	07ust		