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LAND OFFICE				
TRANSPORTER	OIL	T		
	GAS	1		
OPERATOR				
PRORATION OFFICE				

	SANTA FE	REQUI	EST FOR ALLOWABLE	Form C+104		
	FILE		AND	Supersedes Old C-104 and C-1; Effective, 1-1:65		
	U.S.G.S.	AUTHORIZATION TO	GAS A K			
	LAND OFFICE	SPORTER OIL				
	TRANSPORTER GAS (					
	OPERATOR /	<del>  -  </del>	,			
1.	PRORATION OFFICE					
Operator						
	602 Midland Savings Bldg., 444 Seventeenth St., Denver, Colorado 80202					
	Other (Please explain)					
	Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas X Condensate  If change of ownership give name					
	and address of previous owner _					
11.	Legae Name					
	Well No. Pool Name, including Formation Kind of Lease Lease No.					
	Federal 1 Undesignated - Gallup State, Federal or Fee Federal NM-12021					
	Unit Letter G; 1880 Feet From The North Line and 1980 Feet From The East					
				IneDas t		
Į	Line of Section 27	Township 27N Range	13W , NMPM, San	Juan County		
Ш.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS			
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	eved copy of this form is to be sent!		
i				, , , , , , , , , , , , , , , , , , , ,		
	Name of Authorized Transporter of		Address (Give address to which appro			
	El Paso Natura	l Gas Pipe Line	P.O. Box 990, Farmington, N.M 87401			
ı	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		en		
L				7-13-76		
<b>V</b> . (	f this production is commingled COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Comple	etion – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	T 01/6- 5-			
1	, ar, on, ess.	, realist of Producing Pointation	Top Oil/Gas Pay	Tubing Depth		
Γ	Perforations			Depth Casing Shoe		
L						
L		TUBING, CASING, A	ND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
$\vdash$						
-						
'. T	EST DATA AND REQUEST	FOR ALLOWARIE (Test must be	often recovery of season values of land all	<u> </u>		
C	II. WELL		after recovery of total volume of load oil a depth or be for full 24 hours)			
1	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
-	ength of Test	Tubing Pressure	Casing Pressure	CIVED		
		Tubing Pleasure	Cuaing Pressure	Choke S		
7	ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas -: CF		
				Gravity at Shangalland		
				Ju- and		
	AS WELL Ictual Prod. Test-MCF/D	Li annih of mani	I Philippin	THE COLUMN 3		
1	ictual Float 1001 MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Adenea		
7	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L	-					
. CI	ERTIFICATE OF COMPLIAN	NCE .	OIL CONSERVAT	TION COMMISSION		
			17.19 4	5 :076		
I i	ereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUL 15 1976 Original Signed by A. R. Kendrick			
ab.	ove is true and complete to the	with and that the information given to best of my knowledge and belief.	BY	SUPERVISOR DIST. #3		
		-				
	_		TITLE OUT MAN AND A DADI. WY			
	201-	•	This form is to be filed in co	mpliance with RULE 1104.		
A	(Such	nature)	If this is a request for allows	ble for a newly drilled or deepened ed by a tabulation of the deviation		
✓ J ^	. D. HICKS	w E /	tests taken on the well in accorde	ance with RULE 111.		
8	lgent (Ti	itle)	All sections of this form must be filled out completely for allow-			
_7-15-76			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,			
		ate)	well name or number, or transporter	or other such change of condition.		
				be filed for each pool in multiply		
			li completed wells.			