

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dietrich Resources

3. ADDRESS OF OPERATOR

410 17th Street, Suite 2450, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1880' FNL & 1980' FEL

RECEIVED
JUL 11 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6142' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM 12024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27-27N-13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests a change of plugging requirements to eliminate the perforating of the Ojo Alamo at 300' and squeezing cement. Operator proposes to squeeze 40 cu.ft. of Class "B" cement down the 8 5/8"-4 1/2" annulus and displace the slurry to 50' above the 8 5/8" casing shoe at 224'. This would place the bottom of the cement plug at 350', or 50' below the Ojo Alamo base. An injection rate with water will be established before pumping cement to be sure that displacement to the desired depth can be completed.

RECEIVED
AUG 08 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE

Agent

DATE

July 30, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 06 1984

for M. MILLERBACH

AREA MANAGER

NMOCC

*See Instructions on Reverse Side