

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

RECEIVED

2. NAME OF OPERATOR
R & G Drilling Co.

FEB 11 1976

3. ADDRESS OF OPERATOR
c/o Walsh Engineering & Prod. Corp.,
P. O. Box 254, Farmington, New Mex. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

854' FNL, 1850' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marron

9. WELL NO.

42-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde and
Largo Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-T27N-R8W
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5931' GL, 5942' KB

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

December 11, 1975

Sandwater Frac Mesa Verde Perforations 4424'-4450', 4474'-4500', 4520'-
4526', 4566'-4576', 2/Ft. as follows:

Pad - 20,000 gals.	Bk.down Pr. -1700 psig	Hyd. H.P. -2735 HHP
Water -187,260 gals w/ Friction Reducer	Ave.Treat.Pr.-1800 psig	Inst.SIP -1200 psig
Sand -160,000 lbs	Max.Treat.Pr.-2250 psig	5 min.SIP- 960 psig
Flush - 3,500 gals	Ave.Inj.Rate - 62 BPM	15 Min.SIP- 700 psig

December 18, 1975

Sandwater Frac Chacra perforations 3084'-3096' & 3116'-3128', 2/Ft. as
follows:

Pad - 2,700 gals.	Bk.down Pr. -2350 psig	Hyd. H.P. -1853 HHP
Water -28,890 gals. w/ Friction Reducer	Ave.Treat.Pr.-1800 psig	Inst.SIP - 950 psig
Sand -30,000 lbs.	Max.Treat.Pr.-2200 psig	5 min SIP- 900 psig
Flush - 4,000 gals.	Ave.Inj.Rate - 42 BPM	15 min SIP- 800 psig

RECEIVED

FEB 12 1976

OIL CON. COM.

18. I hereby certify that the foregoing is true and correct. **DIST 3**
SIGNED Ewell N. Walsh, P.E. TITLE President, Walsh Engineering & Production Corp. DATE Feb. 6, 1976
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side